

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10196</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>668</u>	T. Miss <u>Chester 11020</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>1618</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1983</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2385</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>3235</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>3305</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>8406</u>	T. <u>3rd BS Sd. 8092</u>	T. Chinle _____	T. _____
T. Penn. <u>9216</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>Morrow 10644</u>	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	670	670	Caliche, red bds, thin f.g. sd. stringers, anhy.			DST 3	- 8708-9018 - Op. 60".
670	1985	1315	Dol., red bds, fg. sd., anhy.				Rec. 300' mud + 4000' HGCM, FP 2096-2429 (?) No ISI - 45" FSI 2846.
1985	2385	400	Dol. & sd. & anhy.			DST 4	- 9340-65 - Op. 60".
2385	3235	850	Dol. & anhy.				Rec. 600' MCXSW + 6030' SW, FP 1189-2623, 45" SI 3069-3069.
3235	3305	70	Fg. sd. & dol.				
3305	8090	4785	Lm, dol., sd., sm sh.			DST 5	& 6 - Pkr. failure.
8090	8405	315	Fg. dirty sd., sm lm.			DST 7	- 10216-352 - Op. 90".
8405	9215	810	Lm & sh.				GTS 9" @ 180 MCF to 160 MCF. Rec. 460' GCM, FP 184-184, 90" ISI 3349, 120" FSI 2379.
9215	10195	980	Lm, dol. & sh.			DST 8	- 10875-895 - Op. 90".
10195	10645	450	Sh, lm, cht, few thin sd. stringers				GTS 10" @ 1023 MCF, stab. 1/2" ck. FTP 360# @ 2347 MCF. Rec. 100' GCM + 5' dist. FP 203-534, 90" ISI 4322, 2 1/2 hr. FSI 4260.
10645	11020	375	Sd., sh. & lm.				
11020	11050	30	Lm & sh.				
			DST 1 - 7550-68 - Op. 60".				
			Rec. 400' SGCM + 282' O&GCM + 164' SWCM, FP 397-473, 30" ISI 2935-65" FSI 2935.				
			DST 2 - 7540-7898 - Op. 90".				
			GTS 65" TSTM - Rec. 450' GCM + 1350' XW, FP 369-785, 30" ISI 2873, 90" FSI 3309.				

RECEIVED

FEB 8 1972

Form C-105
Revised 1-1-65

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
OG-605	

1a. TYPE OF WELL

b. TYPE OF COMPLETION		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐	
OTHER ☐									

2. Name of Operator
Hanagan Petroleum Corporation

3. Address of Operator
P. O. Box 1737, Roswell, New Mexico 88201

4. Location of Well

UNIT LETTER B LOCATED 660 FEET FROM THE North LINE AND 1924 FEET FROM

THE East LINE OF SEC. 4 TWP. 19S RGE. 28E NMPM

15. Date Spudded 11/14/71 16. Date T.D. Reached 12/31/71 17. Date Compl. (Ready to Prod.) 2/4/72 18. Elevations (DF, RKB, RT, GR, etc.) 3550 KB 19. Elev. Casinghead 3538

20. Total Depth 11050 21. Plug Back T.D. 10994 22. If Multiple Compl., How Many 1 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
10876-894' Morrow

26. Type Electric and Other Logs Run
BHC Sonic-Gr + Dual Ind.-lat. + GR Density (Schlumberger)

27. Was Directional Survey Made No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	361	17-1/2	350 sx Class C 2% CaCl	None
9-5/8	36#	2763	12-1/4	500 sx Light + 150 sx Class C	None
4-1/2	11.6#	11050	8-3/4	385 sx Class H	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	10520	10520-25

30. TUBING RECORD

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Pf. 2/ft. 10876-94 (38 holes, 0.45) 3-3/8" carrier hyper jet csg. gun	DEPTH INTERVAL 10876-94
	AMOUNT AND KIND MATERIAL USED Frac 10,000 gals. Howco My-T Frac w/2-1/4# sd./gal.

33. PRODUCTION

Date First Production 2/2/72 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing gas well - see Form C-122 Well Status (Prod. or Shut-in) Shut-in

Date of Test 2/2/72 Hours Tested 4 Choke Size varies Prod'n. For Test Period CAOF Oil - Bbl. 6,400 Gas - MCF 6,400 Water - Bbl. 6,400 Gas - Oil Ratio 1

Flow Tubing Press. CAOF Casing Pressure 6,400 Calculated 24-Hour Rate CAOF Oil - Bbl. 6,400 Gas - MCF 6,400 Water - Bbl. 6,400 Oil Gravity - API (Corr.) 32

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in waiting on pipeline connection Test Witnessed By Forrest Tefteller

35. List of Attachments
3 Form C-122, 1 copy electric log, 2 copies notarized deviation tests

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Hugh C. Hanagan TITLE Vice President DATE 2/4/72