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OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 20 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-605	
7. Unit Agreement Name ---	
8. Farm or Lease Name Millman Deep Com	
9. Well No. 1	
10. Field and Pool, or Wildcat Millman Morrow	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	2. Name of Operator Hanagan Petroleum Corporation ✓
3. Address of Operator P. O. Box 1737, Roswell, New Mexico 88201	4. Location of Well UNIT LETTER <u>B</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1924</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19</u> South RANGE <u>28</u> East NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3550' KB	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/15/73: TD 11050, PB 10994, with old perfs. open 10876-94, perf. additional Morrow zone w/Schlumberger 1 9/16" scallop hyper-jet thru 2-3/8" tbg. 2 SPI (18 holes) 10762, 66,68, 70,72,74,76,78 & 83. Well was shut-in overnight and perforated under pressure, no increase in pressure after perforating, and no increase in volume of gas noted. Well back on production @ rate 200 to 300 MCFPD, FTP 500#

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Hugh C. Hanagan TITLE Vice President DATE 11/26/73
APPROVED BY W.A. Greasett TITLE OIL AND GAS INSPECTOR DATE NOV 29 1973
CONDITIONS OF APPROVAL, IF ANY: