D. S. ALCAL, ALCONS D. S. ALCAL, ALCONS D. S. ALCAL CAN FALSE ALCE U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR I PRORATION OFFICE Operator	AUTHORIZATION TO T	CONSERVATION COMION IT FOR ALLOWABLE AND RANSPORT OIL AND NATURA CEIVED CT 2 9 1973	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 L GAS
Hanagan Petroleum Co Altress P. C. Box 1737, Rosw Reason(c) for filing (Check proper be New Well Decompletion Change in Ownership	AR (ell, New Mexico 83201 (bange in Transporter of: Oi: Dry	C.C.C. TESIA, OFFICE Other (Please explain) Grs densate [X]	
If change of ownership give name and address of previous owner			
······································	Well No. Pool Name, Including 1 Millman Mor 60 Feet From The North	the and 1924 Feet Fro	eral or Fee State 0G-605
Line of Section 4 To III. DESIGNATION OF TRANSPOR		28 East , NMPM, Ed	dy County
Name of Authorized Transporter of Contract Navajo Crude Oil Pure Name of Authorized Transporter of Contract Name of Authorized Transporter of Contract Nam	chasing Company	Address (Give address to which app P. O. Drawer 175 Ar	roved copy of this form is to be sent) tesia. New Mexico 88210 roved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. B 4 195 28E	Vac	Vhen 4/12/73
If this production is commingled wirk. COMPLETION DATA	ith that from any other lease or pool	, give commingling order number:	<u>Communitized 2/22/72</u>
Designate Type of Completi	on - (X). Date Compl. Ready to Prod.	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	P.B.T.D.
Perforations			Tubing Depth Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	Dept. Cdaing Snoe
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a		
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	Producing Method (Flow, pump, gas l	l and must be equal to or exceed top allow-
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis,	Water - 351s.	Gas-MCF
GAS WELL	L	1	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscie/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shat-ia)	Choke Size
VI. CERTIFICATE OF COMPLIANC	OTE CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. <u>Rahleith</u> , <u>Harrann</u> (Signature) <u>President</u> (Title)		APPROVED 0CT 30 1973	
		BY TITLE DIL AND GAS INSPECTON This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	