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NEW MEXICO OIL CONSERVATION COMMISSION
DEC 27 1973

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-605
7. Unit Agreement Name --
8. Farm or Lease Name Millman Deep Com
9. Well No. 1
10. Field and Pool, or Wildcat Millman Morrow
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Hanagan Petroleum Corporation ✓
3. Address of Operator P. O. Box 1737, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1924</u> FEET FROM THE <u>East</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19 South</u> RANGE <u>28 East</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3550' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/9/73 TD 11050 - Fracture treated perfs 10876-94' (38') and 10762-83' (18') with 35,000 gals. Western MS-1 gelled acid with 21,500# 20/40 sand and 4500# 40/60 sand, 500 gals. of 7½% MS acid and 50 ball sealers.
Rates treating fluid 6.0 bbls. fluid + 3.5 bbls. CO₂ per minute (9.5 BPM). Flush 6.5 bbls. fluid + 3.5 bbls. CO₂ per minute (10.0 BPM). Average: 6.3 bbls. fluid + 3.5 bbls. CO₂ per minute (9.8 BPM). Shut-in pressure ISIP 4400 psig 5 min. SIP 3800 psig.

Prior treatment - F/195 MCF - FTP 500#, no water.

After treatment - No change, same flow rate, tbq. press., and no water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. L. Southard

TITLE Agent

DATE 12/26/73

APPROVED BY

W. A. Grissett

TITLE OIL AND GAS INSPECTOR

DATE JAN 3 1974

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 3 1974

O. C. C.
ARTESIA, OFFICE