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Form C-105  
Revised 11-1-82

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

APR 28 1983

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-605	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> <b>O. C. O.</b> b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> <b>Re-entry</b> <b>ARTESIA, CH</b>						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
Collier Energy, Inc.						#4	
3. Address of Operator						10. Field and Pool, or Wildcat	
P.O. Drawer R, Artesia, New Mexico 88210						Artesia Queen GR SA	
4. Location of Well							
UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1924</u> FEET FROM						12. County	
THE <u>East</u> LINE OF SEC. <u>4</u> TWP. <u>19S</u> RGE. <u>28E</u> NMPM						Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
10-7-80		10-29-80		4-12-83		3550 KB	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
		11052'		2250'		23. Intervals Drilled By	
						Rotary Tools	
						Cable Tools	
						XX	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Sur Made	
2060', 61, 62, 64, 65, 66, 67, 74, 74, 2076'						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Bond Log, Compensated Neutron						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
12 1/4"		48#		361'		17 1/2"	
9 5/8"		36#		2760'		12 1/4"	
5 1/2"		15 1/2#		1080'		8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						SIZE	
						DEPTH SET	
						PACKER SET	
						2 3/8"	
						2085"	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2060', 2061, 2062, 2064, 2065, 2066, 2067, 2074, 2075, 2076'				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				2060-2076			
				1,000 gals 15% NEFE			
				20,000 gals water w/23,000#			
				20/40 sd, & 10,000# 10/20 sd.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-13-83		Pumping, 65"				Producing	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
4-17-83		24				Oil - Bbl. 46	
						Gas - MCF TSTM	
						Water - Bbl. 28	
						Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 46	
						Gas - MCF TSTM	
						Water - Bbl. 28	
						Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
vented						Chuck Morgan	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
Dustin Juel		Production Clerk				April 25, 1983	

