		- 1				•		-			-		_
NO. OF COPIES RECEIVE	[0		-					~				m C-10 vised 11	
DISTRIBUTION										С	51. Ind	icute T	ype of Lease
SANTA FE						ISERVATI						te X	For
FILE U.S.G.S.		WEL	LL COMPLE	TION OF	R RECO	OMPLE	WN R						Gus Lease No.
LAND OFFICE		·/		_		Į.	5	REC	EIVE	D	0	G-605	5
OPERATOR				•		3	4 :			F	$\overline{\Pi}$	$\overline{\Pi}$	TIIIIIII
	<u></u>	1) 1				S.		APR 2	8 10	102 6	////	IIII	
IG. TYPE OF WELL	- <u>1</u> 91										7. Unit	Agreen	nent Name
			GAS WELL			OTHE	-	O . C	<u>.</u>				
b. TYPE OF COMPLE	TION		_		_	¥1		O. C	C:		8, Farr	n or Lee	ase Name
WELL OVE		DEEPEN	PLUG BACK		SVR.	OTHE	<u> </u>	e-entr	<u>y</u>		Lowe		
2. Name of Operator		/									9. Well	No.	
Collier Ener 3. Address of Operator	rgy, In	<u>c</u>						<u> </u>	_		<u>#4</u> 10. Fie	eld and	Pool, or Wildcut
P.O. Drawer	R	Artos	sia, New M	levico	8821	10					Arte	sia (Queen GR SA
P.O. Drawer 4. Location of Well	Λ,	ALCO	sta, new 1.	ICALCO	002	10		· · · · · · · · · · · · · · · · · · ·		—-k	Artesia Queen GR SA		
										R			
UNIT LETTER <u>B</u>	LOCATI	ED66() PEET PP	ROM THE	North	LINE A	ND	1924	_ FEET	FROM			
			•				$\Pi\Pi$	IIXII	\overline{III}		12. Co	unty	
THE East LINE OF					NMPM		$\Pi\Pi$	IXIII	$\overline{\eta}$		Eddy		
					eady to F	'rod.) 18		=	°, RKB	, RT, GR	, e.c.)	19. El	ev. Cashinghead
10-7-80		-29-80		-12-83				550 KB					
20. Total Depth 11052'		21. Plug Bo 225			li Multipi Many	e Compl.,]	How		ed By		10015	1	Cable Tools XX
24. Producing Interval(s	s), of this c			, Name				1		1		25.	Was Directional Su
2060',61,62	,64,65,	66,67,7	74,74,2076	51									No
26. Type Electric and C	ther Logs	Run	. <u> </u>			· · · · · · · · · · · · · · · · · · ·						27. Vas	Well Cored
Bond Log, Co	mnensa	ted Nei	itron									N	0
28.	Jmpendu	<u>tea net</u>		ING RECO	RD (Rep	ort all strir	ngs set	in well)		ē	I		×
CASING SIZE	WEIGH	T LB./FT	DEPTH	SET	HOL	ESIZE		CEM	ENTIN	IG RECO	RD		AMOUNT PULL
124"	48	#	361			7½"		350	sxs	Class	С		-
9 5/8"	36#		2760			2½"				Class			and share of
5 ¹ 2"	1512	#	1080		8			400	SXS	Class	C		·····
29.	1	LINE	R RECORD	<u> </u>				30.				RECOR	D
SIZE	тор	r	BOTTOM	SACKS CI	FMENT	SCREE	N	SIZE	. 1		TH SE		PACKER SET
		-		0.0.0		JUNEL		<u> </u>	3/8		2085'		
									2/0				
31. Perforation Record	(Interval, s	ize and nu	mber)			32.	ACI	D, SHOT,	FRAC	TURE, C	EMEN	T SQUE	EZE, ETC.
2060',2061,2	2062 20	61 2061	5 2066 206	57 2074	2075	DEPT	TH INT	ERVAL		AMOUN	T AN		MATERIAL USED
2076'	2002,20	04,200.	,2000,200	,2014	,2015	2060-2	076		1	,000 g	als	15%	NEFE
2070													er w/23,000#
						ļ			20	/40 sc	1, &1	.0,00	0# 10/20 sd.
					BBOD								<u></u>
33. e Date First Production		Productio	n Method (Flou	vine, eas li		UCTION	and ty	pe pump)			Well S	Status (Prod. or Shut-in)
4-13-83			ing, 65"									duci	•
Date of Test	Hours Te		Choke Size	Prod'n.		Oil - Bbl.		Gas – M			- Bbl.		Gas—Oil Ratio
4-17-83	24			Test Pe		46		TSTM		28	3	1	
Flow Tubing Press.	Casing P	less we	Calculated 24- Hour Rate	- 011 - Bi 46	ы.	Gas -	- MCF TSTM		Water -	- ^{вы.} 28		Oil Gr	avity - API (Corr.)
34. Disposition of Gas ((Sold, used	for fuel, v	ented, etc.)							Test	Vitnes	sed By	
vented										Cł	nuck	Morg	an
35. List of Attachments													
36. I hereby certify that	the inform	ation show	m on both side:	s of this fo	orm is tru	e and comp	lete to	the best	of my l	nouledge	and b	chef.	
SIGNED	iasi	r J.	le	TIT	LE	Produc	tion	<u>Cler</u> k			DATE	Apr	il 25, 1983

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled of deepened well. It shall be accompanied to be copy of all electrical and ratio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All degree reported shall be measured depths. In the case intertionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except or state land, where six coptes are required. See Hule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico					
Т.	Anhy	T.	Canyon	т	Ojo Alamo	т.	Penn. ''B''			
т.	Salt	<u> </u>	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"			
B.	Salt	Т.	Atoka	Τ.	Fictured Cliffs	Т.	Penn. "D"			
Т.	Yates	Т.	Miss	. T .	Cliff House	Т.	Leadville			
т.	7 Rivers <u>668</u>	Т.	Devonian	Τ.	Menefee		Madison			
Т.			Silurian							
Т.	Grayburg 1983	T .	Montoya	Т.	Mancos	T.	McCracken			
Т.	San Andres 2385	T.	Simpson	T .	Gallup	T.	Ignacio Qtzte			
Т.		т.	McKee	. Bas	se Greenhorn	T.	Granite			
т.	Paddock	Т.	Ellenburger	т.	Dakota	Т.				
т.	Blinebry	T.	Gr. Wash	Т.	Morrison	Т.				
т.	Tubb	Т.	Granite	Т.	Todilto	T.				
т.	Drinkard	_ т.	Delaware Sand	Τ.	Entrada	<u> </u>				
т.	Аьо	_ Т.	Bone Springs	Τ.	Wingate	T.				
Т.	Wolfcamp	<u> </u>		Т.	Chinle	T .				
т.	Penn	T.		Τ.	Permian	T.				
т	Cisco (Bough C)	_ т.		Τ.	Penn. ''A''	Т.				
			OIL OR GAS	SÆ	NDS OR ZONES					
No.	1, from		.to	No	. 4, from		to			
No.	2, from	** **** ** **	.to	No	. 5, from	**********				
No.	3, from		.to	No	. 6, from	•••••	to			

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	fcct.	4
No. 2, from	to	fcct.	••••••••••••••••••••••••••••••••••••••
No. 3, from	to	fcet.	
No. 4, from	to	fcct,	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Re-entry - refer to origin	al comp			