

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY

MAY 23 1984

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES REQUIRED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.U.S.	<input checked="" type="checkbox"/>
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRODUCTION OFFICE	

Operator

COLLIER ENERGY, INC.

Address

P. O. Drawer R Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☒Dry Gas ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.			
Lowe B	#4	Artesia Queen GR. SA	State, Federal or Fee State	OG-605			
Location	Unit Letter	B	660	Feet From The North	Line and	1924	Feet From The East
Line of Section	4	Township	19S	Range	28E	NMPM, Eddy	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
KOCH OIL COMPANY	P. O. Box 1558, Breckenridge, Texas 76024					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	4	19S	28E	Yes	7/8

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (lbwt-in)	Casing Pressure (lbwt-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Vickie J. Jue
(Signature)

Production Clerk

May 10, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 24 1984, 19

BY ORIGINAL SIGNED
BY LARRY BROOKS
GEOLOGIST - NMOC

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Complete Form C-104 must be filed for each pool in multiple

OIL CONSERVATION DIVISION

DRAWER DD Artesia, NM.

DISTRICT OFFICE #2

May thru August 1983
NO. 2066 N/2

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE May 2, 1983

PURPOSE ALLOWABLE ASSIGNMENT - NEW WELL

Effective May 1, 1983 an allowable of 46 barrels of oil per day is hereby assigned to Collier Energy, Incorporated, Lowe B #4-B-4-19-28 in the Artesia Queen Grayburg San Andres Pool.

L - S

MP - P

THIS WELL IS ON THE SAME UNIT AS #1

May Total - 1426 bbls.	Total Unit Allowable for May - 1488 bbls.
June Total - 1380 bbls.	Total Unit Allowable for June - 1440 bbls.
July Total - 1426 bbls.	Total Unit Allowable for July - 1488 bbls.
Aug. Total - 1426 bbls.	Total Unit Allowable for Aug. - 1488 bbls.

LAC:fc

Collier Energy, Inc.

NCO

OIL CONSERVATION DIVISION


DISTRICT SUPERVISOR

