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STATE OF NEW MEXICO

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OIL CONSERVATION DIVISION

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DISTRICT OFFICE #2

Mey thru August 1983 NO. 2016 N/2

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE ______ May 2, 1983

PURPOSE ALLONABLE ASSIGNMENT - NEW WELL

Effective May 1, 1983 an allowable of 46 barrels of oil per day is hereby assigned to Collier Energy, Incorporated, Lowe B #4-B-4-19-28 in the Artesis Queen Grayburg San Andres Pool.

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MP - 7

THIS WELL IS ON THE SAME UNIT AS #1

Hay Total - 1426 bbls. Total Unit Allowable for May - 1488 bbls. June Total - 1380 bbls. Total Unit Allowable for June - 1440 bbls. July Total - 1426 bbls. Total Unit Allowable for July - 1488 bbls. Aug. Total - 1426 bbls. Total Unit Allowable for Aug. - 1488 bbls.

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Collier Energy, Inc.

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OIL CONSERVATION DIVISION

DISTRICT SUPERVISOR

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