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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 23 1971

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fed. ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator David Fasken	8. Farm or Lease Name Arco "9" Morrison
3. Address of Operator 608 First National Bank Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER B, 1980 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 9 TOWNSHIP 19-S RANGE 25-E NMPM.	10. Field and Pool, or Wildcat Boyd Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3527' GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Surface & Intermediate Casing Cementing <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Spudded @ 3:45 p.m., 12-10-71.
- Drilled 17½" hole to 485' with spud mud.
- Set 13-3/8", H-40, 48#/ft., ST&C, API casing at 484' (13 joints).
- Cemented 13-3/8" casing with 400 sxs. Howco-Lite with ¼# flocele/sx., 5# gilsonite per sack and 2% CaCl (slurry wt. 13.5#/gal.), and 100 sxs. Incor w/2% CaCl (slurry wt. 15#/gal.), plug down @ 4:15 p.m., 12-11-71. Circulated out 68 bbls. cement.
- W.O.C. 24½ hrs. and tested casing with rig pump to 1000 psig, held OK.
- Drilled 12¼" hole to 1171 feet with water, lost returns at 765', again at 935', and again at 1000'.
- Set 8-5/8", J-55, 24#/ft., ST&C, API casing @ 1171' (34 joints).
- Cemented 8-5/8" casing with 400 sxs. Howco-Lite with ½# flocele/sx. and 2% CaCl (slurry wt. 13.5#/gal.), and 200 sxs. class "C" with 2% CaCl (slurry wt. 14.8#/gal.), plug down @ 6:30 p.m., 12-14-71. Circulated 13 bbls. cement - operation witnessed by Mr. Mermis, N.M.O.C.C.
- Set slips, cut off 8-5/8", installed spool, & nipped up B.O.P.
- W.O.C. 16-3/4 hours.
- Tested 8-5/8" casing to 1500 psig - held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. H. Angevine TITLE Agent DATE 12/23/71

For Record Only

APPROVED BY W. O. S. TITLE OIL AND GAS INSPECTOR DATE DEC 28 1971

CONDITIONS OF APPROVAL, IF ANY: