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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
O. C. C.
ARTESIA, OFFICE

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FILE	1
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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Arco 9 Morrison

9. Well No.
1

10. Field and Pool or Wildcat
Undesignated

2. Name of Operator
David Fasken

3. Address of Operator
608 First Natl. Bank Bldg., Midland, Texas 79701

4. Location of Well

UNIT LETTER B LOCATED 1980 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE OF SEC. 9 TWP. 19 S RGE. 25 E NMPM

12. County
Eddy

15. Date Spudded 12-10-71	16. Date T.D. Reached 1-21-72	17. Date Compl. (Ready to Prod.) 4-8-72	18. Elevations (DF, RKB, RT, GR, etc.) 3543' KB - 3527' GR	19. Elev. Casinghead 3527'
20. Total Depth 9250'	21. Plug Back T.D. 9073'	22. If Multiple Compl., How Many Dual	23. Intervals Drilled By Rotary Tools 0-9250	Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name
7138' - 7200' - Cisco

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
LL-9, SNP, BHC-Sonic-GR

27. Was Well Cored
Yes - Canyon

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	484	17-1/2	400 sxs. Hal-Lite-100 Incor (circ)	None
8-5/8"	24	1171	12-1/4	400 sxs. Hal-Lite-200 Incor (circ)	None
4-1/2" 10.5, 11.6, 13.5		9249	7-7/8	700 sxs. Class C	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	8832
						7079

31. Perforation Record (Interval, size and number)
7138' - 7200' w/1 jet/ft. = 62

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7138 - 7200	6000 gals. 20% CRA

33. PRODUCTION

Date First Production
3-16-72

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Shut In

Date of Test 3-30-72	Hours Tested 4	Choke Size Various	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio 53.908 MCF/bbl.
Flow Tubing Press. 1694	Casing Pressure Packer	Calculated 24-Hour Rate	Oil - Bbl. 42	Gas - MCF 2261.6	Water - Bbl. Trace	Oil Gravity - API (Corr.) 59	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Robert H. Angevine

35. List of Attachments
Form C-123

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James B. Henry TITLE Agent DATE 4-19-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon 7605	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 7963	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 8804	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 505	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 940	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 2077	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock Yeso 2246	T. Ellenburger _____	T. Dakota _____	T. _____
T. Sankey Bone Spring	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb Sand 3962	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 4390	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Morrow Clastics 8963	T. Chinle _____	T. _____
T. Penn. 6800	T. Chester 9238	T. Permian _____	T. _____
T. Cisco (Bench C) 7135	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	505	505	7 Rivers Sand & lime				
505	940	435	Grayburg Dolomite				
940	2077	1137	San Andres Dolo & Lime				
2077	2246	169	Glorietta Sandy lime				
2246	3962	1716	Yeso Lime				
3962	4390	428	Bone Springs Sand & lime				
4390	6800	2410	Lower Permian shale & lime				
6800	7135	335	Upper Penn.				
7135	7605	470	Cisco Lime & shale				
7605	7963	358	Canyon Lime & Dolo				
7963	8804	841	Strawn Lime, sand & shale				
8804	8963	159	Atoka Lime, Shale & sand				
8963	9238	275	Morrow Sand & shale				
9238	9250	12	Chester Lime				