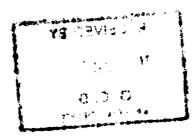
ŀ	U. U. CUTILL	4		-		F	
}	DISTRIBUTION SANTA FE			CONSERVATION COMM	MISSION	Form C-104	
ŀ	FILE REQUEST FOR ALLOWABLE AND					 Supersedes Old C-104 of Effective 1-1-65 	2nd C+1
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
-	LAND OFFICE OIL	- RECEIV	ED BY				
	TRANSPORTER GAS	MAY 26	1986				
	OPERATOR /		- •	I			
1.	Operator Operator O, C, D						
L	Barbara Fasken	J ARTESIA,	OFFICE				
	Address		141 17	1 77 70701 51	1.6		
-	303 West Wall A Reason(s) for filing (Check proper box	venue, Suite 1901	Midlan	od, TX 79701-51			
- 1	New Weil	Change in Transporter o	f:				
	Recompletion	OII _	Dry Ga	├ ─			
L	Change in Ownership XX	Casinghead Gas	Conder	nsate			
I	f change of ownership give name and address of previous owner av 1	d Fasken, 608 Firs	t Nati	onal Bank Build	ding, Mid	land, Texas 79701	
	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Ir	icluding Fo	on (Boyd) Morro	Kind of Leas	e Leas	o No.
L	Arco "9" Morrison	1 Boyd (Ci	sco) G	as	State, Federa	il or Fee Fee	
	Location	.00		660		N 11	
	Unit Letter B; 19	80 Feet From The Eas	TLin	e and bbU	Feet From '	The North	
	Line of Section 9 Ton	waship 19-S R	lange	25-Е , ммрм	<u> </u>	Eddy c	ounty
			DAT 64				
11. I	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	or Condensate X		Address (Give address		ved copy of this form is to be sent)
1	Navajo Crude Oil Purc			P.O. Box 175, A	_		
Γ	Name of Authorized Transporter of Car		s XX X	}		ved copy of this form is to be sent	:)
-	Transwestern Pipeline	Unit Sec. Twp.	Pge.	P.O. Box 1188			
	If well produces oil or liquids, give location of tanks.	B 9 19-S	1 -	Yes		5-15-72	
1	f this production is commingled wi	th that from any other lease	or pool,	<u> </u>	number:		
	COMPLETION DATA		as Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff.	Besty
	Designate Type of Completic				Josephin		
-	Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
	Dievations (DP, ARD, A1, GA, etc.)	Traine of Producing Pointaile.	•	100 011, 040 147		Tabling Depti.	
F	Perforations			1		Depth Casing Shoe	
-		CEMENTING BECOR			·		
F	HOLE SIZE	CASING & TUBING S		DEPTH SE		SACKS CEMENT	
-						last ID-3	
						8-1-16	
-						Chg op	
L. V. 1	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test	must be af	l ter recovery of total volu	me of load oil	and must be equal to or exceed to	p allow
_(OIL WELL	able ;		pth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow	, pump, gas (1)	ii, eic.)	
-	Length of Test	Tubing Pressure		Casing Pressure	 	Choke Size	
_							
	Actual Prod. During Test	Oll-Bbis.		Water - Bble.		Gas-MCF	
l_							
_	GAS WELL	T		Incia o la	-	To	
	Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCI	F	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-	-in)	Choke Size	
71. C	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION APPROVED JUL 28 1986 19			
	hereby certify that the rules and r commission have been complied w	Original Signed By					
ā	bove is true and complete to the	BYLes A. Clements					
				TITLESupervisor District 14			
	1 1 2 1 m 10			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
4	Marles E. Mobley (Signature)						
	1						
	Agent (Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	5-20-86			Fill out only Sections L. H. III. and VI for changes of owner,			
-	(Da	ie)		well name or number	, or transport	er, or other such change of con-	dition.



ាន **មន្**ជាក្នុងស្ថិតិបត្តិកម្មកំពង់ ក្រុង ម៉ាស៊ី ប្រែក