Revised 1-1-65

Operator.			P001							2	Ė					
Yates Petroleum Corporation	ation			Penasco		Draw (SA	Ϋ́	(SA-Yeso)	•	Cum		Eddy			•	
207 So. 4th St., Artesia,	N.M.		88210			-1-1	TEST	TYPE OF TEST - (X)	Sch	Scheduled 1		Completion	etton]	Speci	Special X
7 > 7	WELL		L0C/	LOCATION		DATEOF	us	CHOKE	TBG.		LENGTH	קק	õp.	PROD. DURING	TEST	GAS - OIL
7	, v	c	G	4	מ	TEST	STAT	SIZE	PRESS.	ABLE	HOURS	WATER	GRAV.	STEB	GAS M.C.F.	RATIO CU.FT/BBL
Greasewood BD State Com	–	দ্য	5	19	25	3-18-73F	<u>ω</u>	25/64	150	mcf 3840	24	0	l L	0	550	`
		·								mcf						
Mobil CI Federal	1	ن	6	19	25	3-14-73P	3 P	1	38	3840	24	3.4	38	6.33	67	10580
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Inces fee As	,	>	0	ά	24	3-10-/3P	- <u>'</u>	i	81	و م	48	1.2	- G	8.55	14.3	1673
Yates Fee AS	**2	۲	25	18	25	3-15-73P	₩-		18	12	24	26.2	38	12.54	19.0	1515/
Federal AB	۳	3	32	18	25	3-20-73P	₩ <u>₩</u>	1	36	3840	24	5.7	ა 8	2.33	46	19740
										mcf						
Scout Federal **	**1	<u>ം</u>	34	18	25	3-18-73P	퓽	1	30	3840	24	47.0	38	9.69	20	2064
Nickson BM	N 	⋗	3 <u>1</u>	18	26	3-6-73	म्	24/64	ر کا آ	3840	24	л _л	-	>	110	
•			- !			(7, 7	(. (
* Average production f	from No	No. 1	ν _ε	l well while		No. 2 well	- 1	was	down	corrects		test	of 1	1/24/73.		
*** Well returned to pro	CT.		1	3-13-73,	wate	water piped	<u>_</u>	Gerard		d sposal	well.			71	E CO	RECTIVED
															5	1400 \$ 7 1973
															140	
No well will be assigned an allowable greater than the amount of oil produced on the official test.	ble greater	than th	notte emou	nt of oil	produce	d on the official	100	r	,	,		I her	eby ce	rtify that	th Sabeys	I hereby certify that the above in formation
located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned.	is encour	ged to	take	dvantag	e of this	25 percent tole	Tanc	e in order	that well o	n which well an be assign	‡ = ===	is true and comp	and co	mpiete t	o the best	of my know-

increased allowables when authorized by the Commission. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned.

WIII be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psis and a temperature of 60° F. Specific gravity base

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

March 22, 1973 Leke (Signature) Engineer

ledge and belief.