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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
MAR 10 1972
O. C. C.
ARTESIA, OFFICE

30-015-2059.3

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Arco "4" Matlock	
2. Name of Operator David Fasken		9. Well No. 1	
3. Address of Operator 608 First National Bank Bldg., Midland, Texas 79701		10. Field and Pool, or Wildcat Morrow Undesignated	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 4 TWP. 19-S RGE. 25-E NMPM		12. County Eddy	
19. Proposed Depth 9250		19A. Formation Morrow	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3542	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Warton Drlg. Co.	
22. Approx. Date Work will start 4-15-72		23.	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48	500	500	Surface
12-1/4	8-5/8	24	1300	600	Surface
7-7/8	4-1/2	10.50 & 11.60	9250	450	6500

1. DST all shows.
2. Run logs @ TD 9250'.
3. Install 10" - 900 B.O.P. and 10" - 900 Hydril on 8-5/8" casing.
4. Test oil string to 4000 psig.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 6-13-72

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature Robert H. Anger Title Agent Date March 10, 1972
(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 13 1972

CONDITIONS OF APPROVAL, IF ANY:
Cement must be circulated to
surface behind 13 3/8" + 8 5/8" casing
Notify N.M.O.C.C. in sufficient
time to witness cementing
the 8 5/8" casing