

RECEIVED

NEW MEXICO OIL CONSERVATION COMMISSION

MAY 22 1972

O. O. O.
ARTESIA, OFFICE

SECONDARY NOTICES AND REPORTS C. V. E. - 8

NOTE: THIS FORM IS TO BE USED ONLY FOR SECONDARY NOTICES AND REPORTS. IT IS NOT TO BE USED FOR PRIMARY NOTICES AND REPORTS.

Well No. 1

Other: _____

Owner: Edna Becker

608 First National Bank Bldg., Midland, Texas 79701

Area: "4" Matlock

Section: 1

East Corner: 3 1980 FEET FROM THE South Line AND 1980 FEET FROM

Undesignated

Block: 1880 SECTION: 4 TOWNSHIP: 19-S RANGE: 25-E COUNTY:

15. Elevation (Show whether LP, RT, GR, etc.)

17. County

Body

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING Casing ☐

COMPLETING ABANDON ☐

COMMENCE DRILLING OPER. ☐

PLUG AND ABANDON ☐

WELL OR ALTER Casing ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

17. Nature, extent and/or completion of operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completion, if any, see note 100.)

1. Spudded at 10:00 a.m., May 10, 1972.
2. Drilled 17 1/2" hole to 406' with spud mud.
3. Set 13-3/8", R-40, 48#/ft., ST&C, API casing at 406' (11 fts.).
4. Cemented 13-3/8" casing with 400 exs. Howco-Lite with 1% flocculo/en. and 4% gilsonite/en., 2% CaCl (slurry wt. 13.4#/gal.), and 100 exs. Incon w/2% CaCl (slurry wt. 14.8#/gal.), plug down at 11:40 p.m., circulated 86 bbls. excess cement.
5. M.O.C. 19 1/2 hrs., tested casing and B.O.P. to 800 psig w/rig pump for 35 mins., pressure at end of 35 mins. - 785 psig.
6. Drilled 12 1/2" hole to 1130' with water, lost complete returns at 486' - dry drilled ahead.
7. Set 8-5/8", J-55, 24#/ft., ST&C, API casing at 1129' (36 fts.).
8. Cemented 8-5/8" casing w/400 exs. Howco-Lite with 1% flocculo/en. and 2% CaCl (slurry wt. 10.8#/gal.), and 200 exs. Incon w/2% CaCl (slurry wt. 14.8 - 15.2#/gal.), plug down at 1:10 p.m., 6-16-72. No fluid returns or cement returns - cementing operation witnessed by Mr. Bill Gressett, N.M.O.C.O.
9. Top of cement on back side of 8-5/8" @ 480' by temperature survey - 65' above loss of circulation zone and 24' below 13-3/8" casing shoe.
10. Isolated 8-5/8" x 10-3/8" annulus with water and established approximately 60% "return". (Continued on reverse side.)

100. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

R. H. Angevine

TITLE

AGENT

DATE

MAY 25 1972

W. A. Gressett

TITLE

OIL AND GAS INSPECTOR

DATE

MAY 22 1972

CONDITIONS OF APPROVAL, IF ANY:

10. All sludge remaining on deck of 100 was removed by 100 crew
at 10:15 p.m. and 2 crew at 11:15 p.m. 40 was removed by 100 crew
at 11:15 p.m. 100 6/8 completed, 100 6/8 completed when 100 6/8
was 40 and at the time 100 6/8 was 100 6/8. 100 6/8 was 100 6/8
at 100, 100 complete 100 6/8, witnessed by Mr. Bill Green, 100 6/8.

11. 100 ship, out off 100 6/8, installed 100 and 100 6/8 100 6/8.

12. 100 6/8 100 hours.

13. 100 6/8 100 6/8 100 6/8, an 100 6/8 100 6/8 100 6/8 100 6/8
at end of 60 mins. pressure was 1000 psig.