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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 20 1972
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator David Fasken		8. Farm or Lease Name Arco "4" Matlock
3. Address of Operator 608 First National Bank Bldg., Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 19-S RANGE 25-E NMPM.		10. Field and Pool, or Wildcat Field Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Fddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole to 9235'. (Reached T.D. 6-1-72.)
2. Ran logs. (Daul Induction, Compensated Neutron & Density)
3. Ran 4 1/2" casing to 9230'. Cemented w/450 sxs. Class "C" w/7.6# salt per sack plus 1% Halad-9. Plug down at 10:45 p.m., 6-4-72.
4. Top cement outside 4 1/2" casing 6710'. P.B.T.D. inside casing 9140'.
5. Set slips, nipped up well head and Xmas tree.
6. Pressure tested casing, head and tree to 4000 psig - held OK (6-12-72).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. B. Henry TITLE Agent DATE June 14, 1972
 APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 20 1972
 CONDITIONS OF APPROVAL, IF ANY: