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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 31 1973

O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRIY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> Attempted Oil Well Completion	7. Unit Agreement Name
2. Name of Operator David Fasken ✓	8. Farm or Lease Name Arco "4" Matlock
3. Address of Operator 608 First National Bank Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>25-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3558' K.B.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Plug Back Test Canyon Zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set bridge plug at 8870' with 3 sxs. cement on top.
2. Perforated Canyon w/4 jets per ft., 7802-7816' & 7776-7792', acidized w/1500 gals.
3. Flowed and swabbed well for 13 days, well died.
4. Installed Kobe jet pump, operated 14 days, final producing rate - 22 B.O., 104 B.W.
5. Well temporarily abandoned.
6. Possibility of re-completion as Cisco gas well contingent on outcome of re-completion in Arco "3" Federal No. 1, the east offset.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James B. Henry</u> J. B. Henry	TITLE <u>Agent</u>	DATE <u>1-29-73</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>FEB 1 1973</u>

CONDITIONS OF APPROVAL, IF ANY: