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NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 12 1974

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS **O.C.C.** **ARTESIA, OFFICE**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Oil Well Completion Attempt		7. Unit Agreement Name
2. Name of Operator David Fasken		8. Farm or Lease Name Arco "4" Matlock
3. Address of Operator 608 First National Bank Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>25-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DE, RT, GR, etc.) 3558 K.B.		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4½" casing was set @ 9230' & cemented w/450 sxs. Class "C". Plug down 10:45 a.m., 6-4-72. Top cement outside 4½" @ 6710'.
- Morrow was perforated 8988-9006' & 8963-8979' with 4 jets/ft.
- Non commercial @ 109 MCF/day.
- Set C.I.B.P. in 4½" casing @ 8870' on 10-3-72 with 3 sxs. cement on top - PBTB 8837 ft.
- Perforated Canyon 7802-7816' & 7776-7792'.
- Non commercial oil zone pumping 22 B.O.P.D. with 104 B.W.P.D.
- Well temporarily abandoned 11-18-72.
- Plug and abandonment procedure is attached.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Robert H. Angevine

SIGNED Robert H. Angevine

TITLE Agent

DATE 2-11-74

APPROVED BY W.A. Gussert

TITLE OIL AND GAS INSPECTOR

DATE FEB 13 1974

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient time to witness

Plugging from step 14