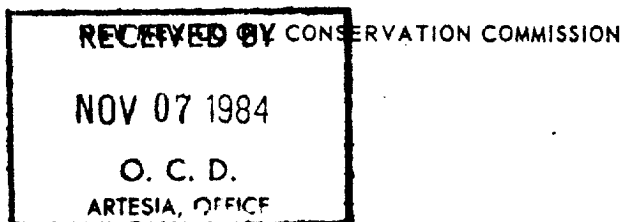


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OPERATOR	<input checked="" type="checkbox"/>



Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Re-entry SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				7. Unit Agreement Name	
2. Name of Operator <b>Anadarko Production Company</b>				8. Farm or Lease Name <b>Matlock</b>	
3. Address of Operator <b>P. O. Drawer 130, Artesia, New Mexico 88210</b>				9. Well No. <b>1</b>	
4. Location of Well UNIT LETTER <b>J</b> LOCATED <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>4</b> TWP. <b>19S</b> RGE. <b>25E</b> NMPM				10. Field and Pool, or Wildcat <b>Canyon (Eddy Und. 4-A)</b>	
				12. County <b>Eddy</b>	
19. Proposed Depth <b>8837'</b>		19A. Formation <b>Canyon</b>		20. Rotary or C.T. <b>Reverse Unit</b>	
21. Elevations (Show whether DF, RT, etc.) <b>3542' GL</b>		21A. Kind & Status Plug. Bond <b>Blanket</b>		21B. Drilling Contractor <b>None</b>	
				22. Approx. Date Work will start <b>November 12, 1984</b>	

23.

**PROPOSED CASING AND CEMENT PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48.0#	406'	500	Circulated
12-1/4"	8-5/8"	24.0#	1129'	795	Circulated
7-7/8"	4-1/2"	11.6# & 10.5#	9230	450	6710'

**Note:** This well is to be re-entered for production from existing Canyon perms.

Well formerly belonged to David Fasken. **P+A 2-21-74 OTD-7235**

1. Repair road, location and dig pits.
2. Move in and rig up pulling unit and reverse unit.
3. Install 13-3/8" braidenhead, 8-5/8" braidenhead and Blowout preventor.
4. Start with 7-7/8" bit and drill out all plugs to 4 1/2" casing stub @ 6176'.
5. Go in hole with dress-off mill and mill top of 4 1/2" casing stub; TOH.
6. Run lead shield casing bowl on 4 1/2" casing and set bowl over casing stub; set bowl slips and pull tension on casing; set slips in head.
7. Go in hole with 3-7/8" bit and drill out cement and CIBP to PBTD of 8837'; TOH.
8. Acidize well
9. Go in hole with 2-3/8" production tubing with tubing anchor. Run bottomhole pump & rods.
10. Set pumping unit and place well on production from Canyon perforations.

APPROVAL VALID FOR **180** DAYS  
PERMIT EXPIRES **5-13-85**  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Truman D. Jones Title Field Foreman Date November 6, 1984

(This space for State Use)

APPROVED Mike Williams TITLE OIL AND GAS INSPECTOR DATE NOV 13 1984

CONDITIONS OF APPROVAL, IF ANY: