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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMM. ON  
REQUEST FOR ALLOWABLE  
AND

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RECEIVED BY

JAN 3 1985

O. C. D.

ARTESIA, OFFICE

Anadarko Production Company

Address

P. O. Drawer 130, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box)

New Well ☐ X-Re-entry ☒ Change in Transporter of: Oil ☐ Dry Gas ☐ Recompletion ☐ Casinghead Gas ☐ Condensate ☐ Change in Ownership ☐

Other (Please explain)

Name Change - Formerly was Arco "4" Matlock #1

EX # 2-700

EX # 2-727 until 12/16/85

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE R-7875 4/16/85

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Matlock	1	Wildcat Canyon	Fixed Fee	FEE

Location

Unit Letter J ; 1980 Feet From The South Line and 1980 Feet From The East

Line of Section 4 Township 19S Range 25E, NMPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
J M Petroleum Corporation	2000N. Tower, Plaza of the Americas, Dallas Tx 75201
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
None	

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	4	19S	25E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Re-entry	X						X	

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Re-entry	12-22-84	9230'	8829'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3542' GL	Wildcat Canyon	7776'	7875'
Perforations			Depth Casing Shoe
7776-92 & 7802 - 16			9230'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	13-3/8"	406'	500 sx circ.
12-1/4"	8-5/8"	1129'	600 sx circ.
7-7/8"	4-1/2"	6208'	250 sx
7-7/8"	4-1/2"	9230'	450 sx

TEST DATA AND REQUEST FOR ALLOWABLE

Test must be after recovery of total volume of load oil and must be equal to or exceed top all-able for this depth or be for full 24 hours

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
12-24-84	12-29-84	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	40#	40#	None
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
190	34	156	1.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Supervisor

January 2, 1985

OIL CONSERVATION COMMISSION

APPROVED JAN 4 1985

Original Signed By

BY Mike Williams

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of condition.