ENERGY AND MINERALS DEPARTMENT	Principal de la company de la	• °∀ ç•
NO. OF COPIES ACCEIVED OIL CO	NSERVATIORECENED 1	. Form C-103
DISTRIBUTION SANT	P. O. BDX 2088	Revised 10-1-78
FILE	A FE, NEW MIPEB 1471985	5a. Indicate Type of Lease
U.S.G.S.	O. C. D.	State Fee X
LAND OFFICE OFERATOR	ARTESIA, OFFICE	5, State Oil & Gas Lease No.
OF ENGLISH		
SUNDRY NOTICES AND R	EPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROFOSALS TO DRILL OR TO DUSE "APPLICATION FOR PERMIT" (FORM	LEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (C-101) FOR SUCH PROPOSALS.)	
1. OIL V GAS		7. Unit Agreement Name
WELL OTHER-		8. Farm or Lease Name
2. Name of Operator	•	Matlock
Anadarko Production Company 3, Address of Operator		9. Well No.
D. O. Dravior 130 Artorio New Mer	rico 88210	1
P. O. Drawer 130, Artesia, New Mes		10. Field and Pool, or Wildcat
UNIT LETTER J 1980 FEET FROM TH	South LINE AND 1980	Wildcat Canyon
THE LINE, SECTION TOW	NSHIP RANGEN	MPM. ()
THE Flevellor	(Show whether DF, RT, GR, esc.)	12. County
	42' GL	Eddy
K / [ ] / ] / ] / J / J / J / J / J / J / J /	o Indicate Nature of Notice, Report or	
NOTICE OF INTENTION TO:		ENT REPORT OF:
NOTICE OF INTERVIOR		
PERFORM REMEDIAL WORK	D ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPHS.	PLUG AND ABANDORMENT
PULL DR ALTER CABING CHANGE		[X
	OTHER Acidize	
OTHER		
17. Describe Proposed or Completed Operations (Clearly state	all pertinent details, and give pertinent dates, incli	ding estimated date of starting any proposed
work) SEE RULE 1703.		
1. Rigged up pulling unit; TOH with	rods and tubing - 1/29/85.	
2. Trip in hole with packer and retr	ievable bridge plug.	
3. Set RBP @ 7831' & pkr @ 7736' KB.	1. NE EE sold and toiled in wit	h 220 cals Scale
4. halliburton acidized with 3000 ga Inhibitor & 150 bbls 2% KCL water	IS NE-FE acid and tailed in wit	1500#.
5. Shut well in for 24 hours.	. Audi - 5 bill & Eroom, 1551	
6. Re-ran tubing and rods; returned	well to production.	
of the tan obtains and the control of the control o	•	
18. I hereby certify that the information above is true and comp	lete to the best of my knowledge and belief.	
10. 1 negery certify mat the maximum above is the and comp	·	
NEWS Truman & Jones	Field Foreman	Feb. 13, 1985.
AIGHTO //WITCH OUT		
		FEB 1 8 1984
APPROVED BY	ORIGINAL SIGNED  BY LARRY BROOKS	DATE 1 U 1304
CONDITIONS OF APPROVAL, IF ANY:	GEOLOGIST - NMOCD	
Company of the control of the contro	<del></del>	