Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Energy, Minerals and Natural Resources Dep. ent

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DEC 20'90

tom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

O. C. D. ARTESIA, OFFICE

I. Operator		IO IHA	4115P	ORTOIL	אוו טווא.	TUHAL G		Vell X	Pl No.			
Anadarko Petroleum Corporation										30-015-20593		
Address P.O. Drawer 130, A	rteci:	a. Ne	w Ma	exico	88211-	-0130						
Reason(s) for Filing (Check proper box)	1 (6216	1, NC	- II	CKICO		er (Please expli	ain)				<del></del>	
New Well		-Change in transporter of										
Recompletion	Oil		Dry G		oil (Effective 01/01/91)							
Change in Operator	Casinghead	1 Gas	Conde	ensate	·							
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	AND LEA	SE								<u>-</u>	<del></del>	
Lease Name Matlock	Well No.	Pool I Pen	Name, Includi nasco D					of Lease Lease No.  Kekenkakok Fee		ease No.		
Location	1	980			South	1	980	_		E	ast	
Unit Letter	· :	700	. Feet F	rom The	Lin	e and1		Fee	t From The		Line	
Section 4 Township	, 19	S	Range	25	E , N	MPM,				Ede	dy County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  [Name of Authorized Transporter of Oil												
Y X						P.O. Drawer 159, Artesia, NM 88						
Name of Authorized Transporter of Casinghead Gas or Dry Gas None						Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit J		Twp.	Rge. 5  25E	Is gas actually connected? When				7			
If this production is commingled with that I  IV. COMPLETION DATA	rom any othe	er lease or	pool, g	ive commingl	ing order num	ber:						
Designate Type of Completion	· (X)	Oil Well		Gas Well	New Well	Workover	Deep	en	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	I. Ready to	o Prod.		Total Depth	<u> </u>	.I.,		P.B.T.D.	<b>!</b>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
Perforations										Depth Casing Shoe		
					CELIENTI	NC DECOR	<u></u>					
UOI E 8175	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET							
HOLE SIZE	E OASING & FOUND OLEC								Pact IN-3			
									13.0	38-56	) <del>)</del>	
					3				11: MF			
V. TEST DATA AND REQUES	T FOR A	LLOW	ÄBLE	<u> </u>	l		<del></del>					
OIL WELL (Test must be after re	covery of to	ial volume	of load	oil and must	be equal to or	exceed top all	owable fo	or this	depth or be	for full 24 ho	rs.)	
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.				c.)							
Length of Test	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas- MCF			
CACIVELE	<u> </u>				l							
GAS WELL Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFIC	LATE OF	COME	PLIA	NCE								
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved DEC 2 6 1990							
					Date Approved							
Semer Suchla						ORIGINAL SIGNED BY						
Signature Jerry E. Buckles Area Supervisor					By MIKE WILLIAMS SUPERVISOR, DISTRICT IT							
Printed Name Title					Title							
December 18, 1990 (505) 748-3368  Date Telephone No.						- Sign - Salestoni	With the same of t	wag, e Alabari	<del></del>			
* vorc		1 510	- JARANE	13/-	1							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.