Section   4   Toweship 195   Range   25E   NMPM   Eddy   County     10.   Elevation (Show Weidler DF, REB, RT, GR, etc.)   10.   Elevation (Show Weidler DF, REB, RT, GR, etc.)   11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data     NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     PULL OR ALTER CASING   COMMENCE DRILLING OPNS.   PLUG AND ABANDON   CASING TEST AND CEMENT JOB     OTHER:   OTHER:   Comment of the section Job   OTHER:   Treat well/swab test   Job     12 Describe Proposed or Completed Operations (Clearly state all partient data), and give partient data; including estimated data of starting any proposed word, SEE RULE 1103.   9-16-91.   Clean location. Dig out cellar. Test anchors.   9-17-91.   RUPU.   TOH with 2-3/8" tubing. TH w/bit and scraper to 7900'.   9-18-91.   Displaced hole from 7900' with 2% KCL. TOH with bit and scraper. TIH with 4½" Unit V packer. Set packer at 7900'. Test casing below 15000 set packer at 7711'. Actidized existing perforations 7776-7816' with 100000 gals 20% NEFE ac: Swabbed back. Total recovered 286 bbis with 5% oil cut (total oil approx. 15 bbis)     Iberdy celly the bis ideomation dows is in the aid complete to the base of my twowidege eet belded.   The production Supervisor   Dante 9-20-91 </th <th> Submit 3 Copies to Appropriate</th> <th>Energ</th> <th>State of No.</th> <th></th> <th>tico sources Department</th> <th>· •</th> <th>Form C-103 Revised 1-1-89</th>	 Submit 3 Copies to Appropriate	Energ	State of No.		tico sources Department	· •	Form C-103 Revised 1-1-89	
RO. Bar 190, 1864, NM 8210   Santa Fe, New Mexico 8750 (2000 / 2000 /		ОП	CONSEDVA	TIO			Vp	
Distriction D. Anesia, NM 8210   Santa Fe, New Mexico 87504208FeD   1	DO D 1000 11-11- ND/ 89340							
DETECTION   SEP 2 3 1991   6. Sam OH & Gue Law No.     SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.   O. C. D.     (DO NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO DEEPEN CAPAULEMEMORY FOR   7. Lease Name or Usit Agreement Name     (DO NOT USE THIS FORM FOR PROPOSALS TO DAILL OR TO DEEPEN CAPAULEMEMORY FOR ALL   7. Lease Name or Usit Agreement Name     (DO NOT USE THIS FORM FOR PROPOSALS TO PROPOSALS)   Mattock AJW     2. Name of Operator   a. Wall No.     1. Type of Will:   OPERAT     2. Name of Operator   a. Well No.     1. States of Operator   b. Not amo or Wilden     1. South 4th St., Artesia, NM 88210   Penasco Draw-Upper Penn     4. Wall Loadin   Mattock Appropriate Box to Indicate Nature of Notice, Report, or Other Data     NOTICE CF INTERNITION TO:   SUBSEQUENT REPORT OF:     PULL OR ALTER CASING   COMMENCE PRILLING OPNS.   PLUG AND ABANDON     CHARGE Proposal or Compaced Operation (Learly state all perineen deall, and give perineen dam, including allowed of a daming on proposal     Pull OR ALTER CASING   OHER: Treat well/swab test.   Daming operation     11. Check App		210					A286	
(DO NOT USE THE DEPORTATION FUNCTION STODER CAPTOR LEGISLOW FIGSA   1. Lease Name & Usia Agreement Name     (DO NOT USE THE DEPORT OF STORE NOW, USE AND CAPTOR OF DEPART   1. Lease Name & Usia Agreement Name     (PORM C-101) FOR SUCH PROCESSION   Matle     (CORM C-101) FOR SUCH PROCESSION   Matle CA     (CORM C-101) FOR SUCH PROCESSION   Note     (CORM C-101) FOR SUCH PROCESSION   Penasoe Draw-Upper Penn     (Matle Casing	<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aziec, NM	87410			SEP 2 3 1991	6. State Oil & Gas I		
General Compary   Automation Composition   Automation Compary   Reference     YATES PETROLEUM CORPORATION   1   Reference   Reference   Reference     3 Addense of Operator   19. Pool names or Wildest   9. Pool names or Wildest     105 South 4th St., Artesia, NM 88210   Pennasco Draw-Upper Penn     4 Wall Location   Unit Latter: 1980   Foot Promotion 195   Range 25E   NMFM   Eddy   Communication     4 Wall Location   Di Elevation (Show whether OF, REA, RT, GR, ec.)   Interpretendence   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERPORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     PULL OR ALTER CASING   Commerce DRILLING OPNS.   PLUG AND ABANDONMENT     PULL OR ALTER CASING   Commerce Treat well/swab test   D     Poilse Proposed or Completed Operations (Clearly rate all periment data, including attinued and starting any proposed work is majoal complete to be ad my toorwholge method.   Sector Treat well/swab test   D     12 Describe Proposed or Completed Operations (Clearly rate all periment data, including attinued data of starting any proposed work is majoal complete to be ad my toorwholge method.   Sector Treat well/swab test   D <td< td=""><td>( DO NOT USE THIS FORM F DIFFEREN</td><td>FOR PROPOSALS T RESERVOIR. L</td><td colspan="2">7. Lease Name or Unit Agreement Name</td></td<>	( DO NOT USE THIS FORM F DIFFEREN	FOR PROPOSALS T RESERVOIR. L	7. Lease Name or Unit Agreement Name					
YATES PETROLEUM CORPORATION   1     3. Addees of Openion   9. Pool name or Wildest     105 South 4th 5t., Artesia, NM 88210   Penasco Draw-Upper Penn     4. Wall Location   Unit Letter   J.: 1980   Feet From The   East   Line     Sector   4   Township 195   Rame   25E   NMPM   Eddy   County     11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     DTHER:   OrtHER:   County and and annoon   County and annoon   County and annoon     PULL OR ALTER CASING   CHANGE PLANS   County and annoon   Contents:   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     9-16-91.   Clean location. Dig out cellar.   Test anchors.   9-16-91.   Clean location. Dig out cellar.   Test anchors.     9-18-91.   Displaced hole from 7900' with 22 KCL.   OH with bit and scraper.   TIH with 44' Unit V packer.   Set packer at 7900'.     9-18-91.   Displaced hole from 7900' with 22 KCL.   TOH with bit and scraper.   TIH with 44' Unit V packer.   Set packer at 7900'.	Q		OTHER			Matlock AJ	<i>۵</i>	
3. Address of Operator   9. Pool name or Wildeat     105. South 4th St., Artesia, NM 88210   Penasco Draw-Upper Penn     4. Wall Lossico   Use Loter   J: 1980   Fee From The South   Line and 1980   Fee From The East   Line     0.5. South 4th St., Artesia, NM 88210   Penasco Draw-Upper Penn   4.   Line and 1980   Fee From The East   Line     0.6. Elevation (Show whether DF, RKB, RT, GR, etc.)   Interpretation (Show whether DF, RKB, RT, GR, etc.)   Common   Common     11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     PULL OR ALTER CASING   CAMMER CE DFILLING OPNS.   PLUG AND ABANDONMENT     PULL OR ALTER CASING   CASING TEST AND CEMENT JOB   PULOG AND ABANDONMENT     20. Test Casing of Completed Operations (Clearly rate all periment details, and give periment details, including estimated date of starting any proposed     9-16-91.   Clean location. Dig out cellar.   Test anchors.     9-17-91.   RUPU.   TOD With 2.748"   Tube, including estimated date of starting any proposed     9-18-91.   Displaced hole from 7900' with 2% KCL.   Test casing below 15	2. Name of Operator 8. Well No							
A. Well Location   Unit Lenser							9. Pool name or Wildcat	
Unit Letter   J: 1980   Feet From The   South   Lise and   1980   Feet From The   Lise     Section   4   Township 195   Range   25E   NMPM   Eddy   County     10. Elevation (Show whether DF. REB. RT, GR. etc.)   10. Elevation (Show whether DF. REB. RT, GR. etc.)   10. Elevation (Show whether DF. REB. RT, GR. etc.)   11.     11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   AltERING CASING   Interpret County (County State all performance)     PULL OR ALTER CASING   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     PULL OR ALTER CASING   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     PULL OR ALTER CASING   CHANGE PLANS   CHANGE CONSTRUCTION TOC   CASING TEST AND CEMENT JOB     POTHER:   CHENCHARCH OPERIOD   CHANGE PLANS   CHANGE AS and performance datability. and give periodeal data of starting any proposed work) SEE RULE 1103.     9-17-91.   CHENCHARCH OPERIOD   Differ Transfer AND CEMENT JOB   The Althout State of any travelet as a first periodeal data of starting any proposed work) SEE RULE 1103.   Set packer at 7900'. Test casing							-Upper Penn	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)     11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:     PEERFORM REMEDIAL WORK   PLUG AND ABANDON     REMEDIAL WORK   ALTERING CASING     COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     CASING TEST AND CEMPTA SOB   OTHER:     Treat well/swab test   Jo     OTHER:   Treat well/swab test     J2 Describe Proposed or Completed Operations (Clearly state all periment datas, including estimated datas of starting any proposed     work) SEE RULE 103.   OTHER:     J10 Displaced hole from 7900' with 2% KCL.   TOH with bit and scraper.     41" Uni V packer:   Set packer     at 7711'.   Acidized existing perforations 7776-7816' with 10000 gals 202 NEFE ac:     Swabbed back.   Total recovered 286 bbls with 5% oil cut (total oil approx. 15 bb)     Three or mart NAME   Juantia Goodlett		: <u>1980</u> F <del>oo</del>	From TheSout	h	Line and1980	Feet From 7	he <u>East</u> Line	
11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     TEMPORARILY ABANDON   CHANGE PLUS   REMEDIAL WORK   ALTERING CASING     FEMEORARILY ABANDON   CHANGE PLUS   REMEDIAL WORK   ALTERING CASING     FULI OR ALTER CASING   CHANGE PLUS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     FULIOR ALTER CASING   Change PLUS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     CASING TEST AND CEMENT JOB   OTHER:   OTHER:   Treat well/swab test   2     12 Describ Proposed or Completed Operations (Clearly state all periment datails, and give periment data:, including estimated data of staring any proposed work) SEE RULE 1103.   9-16-91.   Clean location. Dig out cellar. Test anchors.     9-18-91.   Displaced hole from 7900' with 2% KCL.   TOH with bit and scraper. TIH with 4 <sup>1</sup> / <sup>1</sup> Unit V packers. Set packer at 7900'. Test casing below 15000'. Set packer at 7711'. Actidized existing perforations 7776-7816' with 10000 gals 20% NEFE ac; Swabbed back. Total recovered 286 bbls with 5% oil cut (total oil approx. 15 bbit start recovered 286 bbls with 5% oil cut (total oil approx. 15 bbit start recovered 286 bbls with 5% oil cut (total oil approx. 15 bbit start recovered 286 bbls with 5% oil cut (total oil approx. 15 bbit start recovered 286 bbls with 5% oil cut (total oil approx. 15 bbit	Section 4	Tov	vaship 195	Ra		NMPM E	ddy. County	
NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     DEERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     DEERFORM REMEDIAL WORK   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     DULL OR ALTER CASING   CASING TEST AND CEMENT JOB   OTHER:   Tread well/swab test   2     OTHER:   OTHER:   Treat well/swab test   2     OTHER:   Treat well/swab test   2     OTHER:   Treat well/swab test   2     9-16-91.   Clean location. Dig out cellar. Test anchors.   9     9-17-91.   RUPU.   TOOH with 2-3/8" tubing. TIH w/bit and scraper to 7900'.     9-18-91.   Displaced hole from 7900' with 2% KCL. TOH with bit and scraper. TIH with 4½" Uni V packer. Set packer at 7900'. Test casing below 1500#. Set packer at 7711'. Acidized existing perforations 776-7816' with 10000 gals 20% NEFE ac: Swabbed back. Total recovered 286 bbls with 5% oil cut (total oil approx. 15 bb:     Iberdy certify that the information dove is trogened complete to the bet of my throwledge and belid.   True Production Supervisor     Date:   Juantita Goodlett   True Production Supervisor     The opens for State Urop   ORIGINAL SIGNED BY MIKE WILLIAMS   SUPERVISOR, DISTRICT IF     ATTER OND BY   SUPERVISOR, DISTRICT IF   TTHE<			10. Elevation (Show	whether i	UF, KKB, KI, GK, 4IC.)			
NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     DEFRORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     DEFRORM REMEDIAL WORK   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     DULL OR ALTER CASING   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     DOTHER:		Theole A more	aniste Por to Ind	icate N	Jature of Notice R	eport or Other ]	Data	
PEEFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING     PEEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     DULL OR ALTER CASING   CASING TEST AND CEMENT JOB   PLUG AND ABANDONMENT     OTHER:   OTHER:   Treat well/swab test   2     OTHER:   OTHER:   Treat well/swab test   2     9-16-91.   Clearly state all periment dataits, and give periment datas, including estimated date of starting any proposed   3     9-16-91.   Clearly oction, Dig out cellar.   Test anchors.   9     9-17-91.   RUPU.   TOOH with 2-3/8" tubing.   TH w/bit and scraper to 7900'.     9-18-91.   Displaced hole from 7900' with 2% KCL.   TOH with bit and scraper.   TH with     4½"   Uni V packer.   Set packer at 7900'.   Test casing below 1500#. Set packer     at 7711'.   Acidized existing perforations 776-7816' with 10000 gals 20% NEFE acc.   Swabbed back.   Total recovered 286 bbls with 5% oil cut (total oil approx. 15 bb)     I hendry castly flat the information above is trag and complete to the bat of my traovidage and belief.   The Production Supervisor   Date 9-20-91     Swabbed back.   Total recovered 286 bbls with 5% oil cut (total oil approx. 15 bb) <t< td=""><td></td><td></td><td></td><td></td><th></th><td></td><td></td></t<>								
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PLUG AND ABANDONMENT     DULL OR ALTER CASING   CASING TEST AND CEMENT JOB   CASING TEST AND CEMENT JOB     DTHER:   OTHER:   Treat well/swab test   J     12. Describe Proposed or Completed Operations (Clearly state all periment data), and give periment data:, including estimated date of starting any proposed work) SEE RULE 1103.   9-16-91. Clean location. Dig out cellar. Test anchors.     9-17-91.   RUPU. TOOH with 2-3/8" tubing. TIH w/bit and scraper to 7900'.     9-18-91.   Displaced hole from 7900' with 2% KCL. TOH with bit and scraper. TIH with 4½" Uni V packer. Set packer at 7900'. Test casing below 1500#. Set packer at 7711'. Acidized existing perforations 776-7816' with 10000 gals 20% NEFE ac: Swabbed back. Total recovered 286 bbls with 5% oil cut (total oil approx. 15 bb)     1 hereby certify that the information above is trepard complete to the test of my traveletige and belief.     stonknumb   Juanita Goodlett     TIME   Production Supervisor     Date   9-20-91     There or State Unit   ORIGINAL SIGNED BY     MIKE WILLIAMS   SUPERVISOR, DISTRICT If   THE					REMEDIAL WORK			
OTHER:   OTHER:   Treat well/swab test   Image: Clearly state all periment data:, including estimated date of staring any proposed work) SEE RULE 1103.     9-16-91.   Clean location. Dig out cellar.   Test anchors.     9-17-91.   RUPU.   TOOH with 2-3/8" tubing.   TIH w/bit and scraper to 7900'.     9-18-91.   Displaced hole from 7900' with 2% KCL.   TOH with bit and scraper.   TIH with 4½" Uni V packer.     Set packer   at 7711'.   Acidized existing perforations 7776-7816' with 10000 gals 20% NEFE ac: Swabbed back.   Total recovered 286 bbls with 5% oil cut (total oil approx. 15 bb;     I hereby certify that the information shows is meaned complete to the best of my knowledge and belief.   True Production Supervisor   Date 9-20-91     Ston Artuber   Juantita Goodlett   True Production Supervisor   Date 9-20-91     TYPE OR FRANT MARE   Juantita Goodlett   THE Production Supervisor   Date 9-20-91     The space for State Use)   ORIGINAL SIGNED BY   MIKE WILLIAMS   SUPPERVISOR, DISTRICT If   THE   Date 9-2 / 2 / 2 / 109								
12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed work) SEE RULE 1103.     9-16-91. Clean location. Dig out cellar. Test anchors.     9-17-91. RUPU. TOOH with 2-3/8" tubing. TIH w/bit and scraper to 7900'.     9-18-91. Displaced hole from 7900' with 2% KCL. TOH with bit and scraper. TIH with 4½" Uni V packer. Set packer at 7900'. Test casing below 1500#. Set packer at 7711'. Acidized existing perforations 776-7816' with 10000 gals 20% NEFE ac: Swabbed back. Total recovered 286 bbls with 5% oil cut (total oil approx. 15 bb)     1 hereby certify that the information shove is true and complete to the bast of my knowledge and belief.     ston rupe   Juanita Goodlett     Three Operations for State Use)   ORIGINAL SIGNED BY     MIKE WILLIAMS   MIKE WILLIAMS     ATTROVED BY   SUPERVISOR, DISTRICT I!	PULL OR ALTER CASING							
work) SEE RULE 1103.     9-16-91.   Clean location. Dig out cellar. Test anchors.     9-17-91.   RUPU. TOOH with 2-3/8" tubing. TIH w/bit and scraper to 7900'.     9-18-91.   Displaced hole from 7900' with 2% KCL. TOH with bit and scraper. TIH with 4¼" Uni V packer. Set packer at 7900'. Test casing below 1500#. Set packer at 7711'. Acidized existing perforations 7776-7816' with 10000 gals 20% NEFE ac: Swabbed back. Total recovered 286 bbls with 5% oil cut (total oil approx. 15 bb)     I hereby cetify that the information above is rung and complete to the bast of my knowledge and belief.     SWONATUR   The Production Supervisor     Date   9-20-91     SWONATUR   Juanita Goodlett     THE Production Supervisor   Date     ORIGINAL SIGNED BY   MIKE WILLIAMS     APROVED BY   SUPERVISOR, DISTRICT If	OTHER:		·····		OTHER: Treat w	vell/swab tes	t X	
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SKONATURE   ITTLE   Production Supervisor   DATE   9-20-91     TYPE OR PRINT NAME   Juanita Goodlett   TELEPHONE NO. 505/748-     (This space for State Use)   ORIGINAL SIGNED BY   MIKE WILLIAMS     APPROVED BY   SUPERVISOR, DISTRICT IS   TITLE   DATE	9-17-91. RUPU. 9-18-91. Displac 4½" Uni at 7711	TOOH with ed hole fr V packer. .'. Acidiz	2-3/8" tubing om 7900' with Set packer ed existing p	: TI 2% K at 7 erfor	H w/bit and scr CL. TOH with b 900'. Test cas ations 7776-781	oit and scrap sing below 15 LG' with 1000	er. TIH with 00#. Set packer 0 gals 20% NEFE acid	
TYPE OR PRINT NAME Statilizar GOULIELL   (This space for State Use) ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II TITLE	Junio,	above is true and com				upervisor		
MIKE WILLIAMS SUPERVISOR, DISTRICT II TITLE DATE	TYPE OR PRINT NAME	Juanita Goo	odlett				TELEPHONE NO. 505/748-14	
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CONDITIONS OF AFFROVAL, IF ANY a second se	ALL NOVED DI			111	ne			