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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-6227	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P&A						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
Pubco Petroleum Corporation						1	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 869, Albuquerque, New Mexico 87103						Wildcat	
4. Location of Well							
UNIT LETTER <u>0</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM						12. County	
THE <u>East</u> LINE OF SEC. <u>5</u> TWP. <u>19S</u> RGE. <u>23E</u> NMMPM						Eddy	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
4/17/72		5/18/72		5/21/72 P&A		4005' GL - 4015' KB'	
19. Elev. Casinghead		4004					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
7792'		--		--		Rotary Tools 0 to T.D. Cable Tools --	
24. Producing Interval(s), of this completion — Top, Bottom, Name						25. Was Directional Survey Made	
P&A						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Dual Induction Laterolog, Borehole Compensated Sonic/Gammaray & Microlog						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	72#	165'	17-1/2"	400 sacks	None		
8-5/8"	24#	1650'	12-1/4"	2375 sacks	None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
						P&A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Charles W. Sanders</u>				TITLE <u>Area Production Manager</u>		DATE <u>5/23/72</u>	