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Shenandoah Oil Corporation 3. Address of Operator	10. F	ield and Pool, or Wildcat 🗶		
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b. Type of Well OIL GAS SINGLE M	8. Far	8. Farm or Lease Name New Mexico "Y" Sta		
	G BACK			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. Type of Work	7 116	t Agreement Name		
OPERATOR				
LAND OFFICE I		te Oil & Gas Lease No. E 10001		
FILE MAY 26 1972 U.S.G.S. 2	i i	ATE FEE		
SANTA FE	Revise	d 1-1-65		
NO. OF COPIES RECEIVED 6 RECEIVED 10 REW MEXICO OIL CONSERVATION COMMISSI	ON Form C	30-015-20657 Form C-101		

CONDITIONS OF APPROVAL, IF ANY:

WELL LOCATION AND ACREAGE DEDICATION PLAT MAY 2 6 1972 Supersedes 6-128 Effective 14-65

Township 18 South 31 East County Eddy 330 feet from the North line and 830 feet from the East line 11 years new restriction Pool County Eddy			All distances must be			·	0		-
330 no tree the Morth towned 830 town the Morth towned 830 town the tree towned Acrosped Stagart, Yates, Seven Rivers, Outlies the norange dedicated to the subject well by colored pencil or bachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interests and royalty). If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interests and royalty). If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interests and royalty). If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interests and royalty). If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interests and royalty). If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interests and royalty). If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interests and royalty). If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interests and royalty). If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interests and royalty). If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interests and royalty). If more than one	SHENANDOA	H OIL C	ORPORATION	1		too Sr	te ARTES	SIA, D. Well No.	-5
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