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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 16 1972

O. C. C.

ARTESIAL OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 10001	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Shenandoah Oil Corporation		8. Farm or Lease Name New Mexico "Y" State
3. Address of Operator 1500 Commerce Building Fort Worth, Texas 76102		9. Well No. 5
4. Location of Well UNIT LETTER <u>A</u> , <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>830</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>18S</u> RANGE <u>31E</u> NMPM.		10. Field and Pool, or Wildcat GB. Shugart, Yates, S.R., Q,
15. Elevation (Show whether DF, RT, GR, etc.) 3,598 Ground		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded @9:30 a.m. on 6/6/72. Drilled to total depth 910'.

Ran and set new 8 5/8" o.d. H-40 24# casing @895' w/275 sacks Type "H" cement,
2% CaCl₂, 1/4 lbs. flow seal per sack.
Plug down @10:30 p.m. on 6/8/72.

After W.O.C. 24 hours, drilled out plug, tested 8 5/8" casing 30 minutes w/800#.
No bleed off.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. P. Bates TITLE Vice President DATE June 13, 1972

T. P. Bates

APPROVED BY W. A. Grant TITLE OIL AND GAS INSPECTOR DATE JUN 27 1972

CONDITIONS OF APPROVAL, IF ANY: