NO. OF COPIES RECEIVED			- 1.000				n C-105 ised 1-1-65
DISTRIBUTION			¥ 4-6 fm2 mm2			<u> </u>	cate Type of Lease
LE			MEXIGO OL CO			C1-1	e Type of Lease
S.G.S.	121	WELL COMPL	ETION OR REC	COMPLETION	REPORT A	ND LUGL	Oil & Gas Lease No.
ND OFFICE	1	JUL 12	1972			,	E 10001
PERATOR							minimin
Buy Minis		пс	C				
TYPE OF WELL		-ÆTESIA,				7. Unit	Agreement Name
	OIL WEL	GAS WEL	L DRY	OTHER			
TYPE OF COMPLET	101		. = = = =			1	or Lease Name
WORK WELL WORK OVER Jame of Operator		N BAC		OTHER			Mexico "Y" State
•						9. Well	No.
SHEVANDON Address of Operator	H CIT COM	POMATION				10 Fiel	d and Pool, or Wildcat
1500 Comm	erro Build	ding. Box	t Worth, Tex	as 76102		.	rt-Yates-S.R0-0
ocation of Well	arce puri	ALISY; FOR	r worms ver	as /ulva	-	Stage	
LETTER A	LOCATED	330 FEET	FROM THE	th_ LINE AND	830 -	EET FROM	
-					IIIIII	12. Cou	nty (1)
East LINE OF SE			GE. 31E NMPN		IIXIIII	Eddy	
		1		<i>Prod.</i>) 18. Ele			19. Elev. Cashinghead
/6/72 Total Depth	6/19/72 21. Plu	a Back T.D	6/27/72	ala Carral Varia	3,598'	Ground	3,597'
-	21. Plu		22. If Multip Many	ole Compl., How	23. Interval Drilled	s Rotary Tools By	Cable Tools
2,779' Producing Interval(s),	of this complet	2,771' tion - Top, Botto	om, Name		1	→ 0-2,779'	25. Was Directional Surve
	•	-2633	,				Made
YMTES	· · · · · ·	-2678					West:
Type Electric and Otl		2010		· · · · · · · · · · · · · · · · · · ·	 	2	7. Was Well Cored
Dual Later	olog, Com	pensated P	penation Den	aity			25251-27291
		C	ASING RECORD (Re	port all strings s	et in well)		
CASING SIZE	WEIGHT LB.	/FT. DEP		LE SIZE	CEMEN	TING RECORD	AMOUNT PULLED
8 5/8" o.d.	24#			2 1/4"		5 sacks	none
4 1/2" o.d.	9.5#	2,	774	7 7/8"	25	0 sacks	none
			<u> </u>		 		
					T	TURING	DECORD.
		INER RECORD			1.30.	LUBUNG	
SIZE		INER RECORD	SACKS CEMENT	SCREEN	30. SIZE	TUBING F	
SIZE	L	INER RECORD	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
SIZE		T	SACKS CEMENT	SCREEN	SIZE	· 1 · · · · · · · · · · · · · · · · · ·	PACKER SET
	ТОР	воттом	SACKS CEMENT		2 3/8	DEPTH SET	PACKER SET
Perforation Record (In	TOP	воттом	SACKS CEMENT		2 3/8 2 3/8 CID, SHOT, FF	DEPTH SET	PACKER SET
Perforation Record (In 2623–2633¹ 2/	TOP nterval, size and	BOTTOM d number)	SACKS CEMENT	32. AC DEPTH IN 2,623 -	SIZE 2 3/8 CID, SHOT, FF	DEPTH SET O.d. 2,610 RACTURE, CEMENT AMOUNT AND 750 gals ac	SQUEEZE, ETC. KIND MATERIAL USED
Perforation Record (In 2623-2633 2/2672-2678 2/	TOP nterval, size and	d number) 20 holes 12 holes	SACKS CEMENT	32. AC	SIZE 2 3/8 CID, SHOT, FF	DEPTH SET O.d. 2,610 RACTURE, CEMENT AMOUNT AND 750 gals ac	SQUEEZE, ETC. KIND MATERIAL USED
Perforation Record (In 2623–2633¹ 2/	TOP nterval, size and	BOTTOM d number) 20 holes	SACKS CEMENT	32. AC DEPTH IN 2,623 -	SIZE 2 3/8 CID, SHOT, FF	DEPTH SET O.d. 2,610 RACTURE, CEMENT AMOUNT AND 750 gals ac	SQUEEZE, ETC. KIND MATERIAL USED
Perforation Record (In 2623–2633 2/2672–2678 2/	TOP nterval, size and	d number) 20 holes 12 holes		32. AC DEPTH IN 2,623 -	SIZE 2 3/8 CID, SHOT, FF	DEPTH SET O.d. 2,610 RACTURE, CEMENT AMOUNT AND 750 gals ac	SQUEEZE, ETC. KIND MATERIAL USED
Perforation Record (In 2623-2633 2/2672-2678 2/	TOP nterval, size and	d number) 20 holes 12 holes 32 holes		32. AC DEPTH IN 2,623 - 2,672 - DUCTION	SIZE 2 3/8 CID, SHOT, FRITERVAL 2,633' 2,678'	DEPTH SET C. C	SQUEEZE, ETC. KIND MATERIAL USED
Perforation Record (In 2623-2633 2/2672-2678 2/	TOP nterval, size and ft - ft -	BOTTOM d number) 20 holes 12 holes 32 holes action Method (F)	PROI	32. AC	2 3/8 2 3/8 CID, SHOT, FRITERVAL 2,633' 2,678'	DEPTH SET C. C	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 14, 20,000 20-40
Perforation Record (In 2623-2633' 2/2672-2678' 2/2672-2678' 2/26721.	TOP nterval, size and ft - ft -	BOTTOM d number) 20 holes 12 holes 32 holes action Method (F)	PROI lowing, gas lift, pum 1 1/2* x 8' Prod'n. For	32. AC DEPTH IN 2,623 - 2,672 - DUCTION ping - Size and t Insert Pu	2 3/8 2 3/8 CID, SHOT, FRITERVAL 2,633' 2,678'	DEPTH SET O.d. 2,610 RACTURE, CEMENT AMOUNT AND 750 gals acc 750 gals acc Well S	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED A. 20,000 20-40 A. 24,000 20-40 tatus (Prod. or Shut-in) Producing
Perforation Record (In 2623-2633	top nterval, size and ft Produ	BOTTOM d number) 20 holes 12 holes 32 holes action Method (Filesping 2" x Choke Size	PROI lowing, gas lift, pum 1 1/2* x 8* Prod*n. For Test Period	32. AC DEPTH IN 2,623 - 2,672 - DUCTION ping - Size and t Insert Pu Oil - Bbl. 18	SIZE 2 3/8 CID, SHOT, FR TERVAL 2,633 2,678 ype pump) Gas — MCF	DEPTH SET 2,610 RACTURE, CEMENT AMOUNT AND 750 gals ac 750 gals ac Well S Water Bbl. 0-	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED A. 20,000 20-40 A. 24,000 20-40 tatus (Prod. or Shut-in) Producing Gas—Oil Ratio -0-
Perforation Record (In 2623-2633	TOP Interval, size and fit	BOTTOM d number) 20 holes 12 holes 32 holes action Method (Filesping 2" x Choke Size	PROI lowing, gas lift, pum 1 1/2* x 8' Prod'n. For	32. AC DEPTH IN 2,623 - 2,672 - DUCTION ping - Size and t Insert Pu	SIZE 2 3/8 CID, SHOT, FR TERVAL 2,633 2,678 ype pump) Gas — MCF	DEPTH SET 2,610 RACTURE, CEMENT AMOUNT AND 750 gals ac 750 gals ac Well S	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED A 20,000 20-40 A 24,000 20-40
Perforation Record (In 2623-2633	rop ft ft Produ Pur Hours Tested 24 Casing Pressur	BOTTOM d number) 20 holes 12 holes 32 holes action Method (F) choke Size ce Calculated Hour Rate	PROI lowing, gas lift, pum 1 1/2* x 8* Prod*n. For Test Period	32. AC DEPTH IN 2,623 - 2,672 - DUCTION ping - Size and t Insert Pu Oil - Bbl. 18	SIZE 2 3/8 CID, SHOT, FR TERVAL 2,633 2,678 ype pump) Gas — MCF	DEPTH SET AMOUNT AND 750 gals ac 750 gals ac Well S Water — Bbl.	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED A 20,000 20-40 A 24,000 20-40 tatus (Prod. or Shut-in) Producing Gas - Oil Ratio -0- Oil Gravity - API (Corr.) 35
Perforation Record (In 2623-2633	Produ Hours Tested 24 Casing Pressur	BOTTOM d number) 20 holes 12 holes 32 holes action Method (Filtering 2" X Choke Size ce Calculated Hour Rate el, vented, etc.)	PROI lowing, gas lift, pum 1 1/2* x 8* Prod*n. For Test Period	32. AC DEPTH IN 2,623 - 2,672 - DUCTION ping - Size and t Insert Pu Oil - Bbl. 18	SIZE 2 3/8 CID, SHOT, FR TERVAL 2,633 2,678 ype pump) Gas — MCF	DEPTH SET AMOUNT AND 750 gals ac Well S Water — Bbl. Test Witness	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED A. 20,000 20-40 A. 24,000 20-40 tatus (Prod. or Shut-in) Producing Gas—Oil Ratio Oil Gravity — API (Corr.) 35 ed By
Perforation Record (In 2623-2633	Produ Hours Tested 24 Casing Pressur	BOTTOM d number) 20 holes 12 holes 32 holes action Method (F) choke Size ce Calculated Hour Rate	PROI lowing, gas lift, pum 1 1/2* x 8* Prod*n. For Test Period	32. AC DEPTH IN 2,623 - 2,672 - DUCTION ping - Size and t Insert Pu Oil - Bbl. 18	SIZE 2 3/8 CID, SHOT, FR TERVAL 2,633 2,678 ype pump) Gas — MCF	DEPTH SET AMOUNT AND 750 gals ac Well S Water — Bbl. Test Witness	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED A 20,000 20-40 A 24,000 20-40 tatus (Prod. or Shut-in) Producing Gas - Oil Ratio -0- Oil Gravity - API (Corr.) 35
Perforation Record (In 2623-2633	Produ Hours Tested 24 Casing Pressur old, used for fu	BOTTOM d number) 20 holes 12 holes 32 holes action Method (Flancing 2" X Choke Size e Calculated Hour Rate el, vented, etc.) 301d	PROI lowing, gas lift, pum 1 1/2* x 8* Prod'n. For Test Period 24- Oil – Bbl.	32. AC DEPTH IN 2,623 - 2,672 - DUCTION Diping - Size and t Insert Pu Oil - Bbl. 18 Gas - MC	SIZE 2 3/8 CID, SHOT, FR TERVAL 2,633 2,678 ype pump) Gas — MCF	DEPTH SET AMOUNT AND 750 gals ac Well S Water — Bbl. Test Witness	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED A. 20,000 20-40 A. 24,000 20-40 tatus (Prod. or Shut-in) Producing Gas - Oil Ratio Oil Gravity - API (Corr.) 35 ed By
Perforation Record (In 2623-2633' 2/2672-2678' 2/2672-2672' 2/2672-2672' 2/2672' 2/2672' 2/2672' 2/2672' 2/2672' 2/2672' 2/2672' 2/2672' 2/2672' 2/2	Produ Pur Hours Tested 24 Casing Pressur old, used for fu	BOTTOM d number) 20 holes 12 holes 32 holes action Method (Flancing 2" x Choke Size e Calculated Hour Rate el, vented, etc.) cold atterlog, C	PROFOUNDED PROFOUND PROFUS PRO	32. AC DEPTH IN 2,623 - 2,672 - DUCTION Diping - Size and t Insert Pu Oil - Bbl. 18 Gas - MC	SIZE 2 3/8 CID, SHOT, FRITERVAL 2,633 2,678 ype pump) Gas — MCF TSIM F Wa	DEPTH SET 2,610 RACTURE, CEMENT AMOUNT AND 750 gals ac 750 gals ac Well S Water Bbl. Test Witness C. W.	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED A. 20,000 20-40 A. 24,000 20-40 tatus (Prod. or Shut-in) Producing Gas - Oil Ratio -0- Oil Gravity - API (Corr.) 35 ed By
Perforation Record (In 2623-2633 2/2672-2678 2/2672-2672-2672-2672-2672-2672-2672-267	Produ Pur Hours Tested 24 Casing Pressur old, used for fu	BOTTOM d number) 20 holes 12 holes 32 holes action Method (Flancing 2" x Choke Size e Calculated Hour Rate el, vented, etc.) cold atterlog, C	PROFOUNDED PROFOUND PROFUS PRO	32. AC DEPTH IN 2,623 - 2,672 - DUCTION Diping - Size and t Insert Pu Oil - Bbl. 18 Gas - MC	SIZE 2 3/8 CID, SHOT, FRITERVAL 2,633 2,678 ype pump) Gas — MCF TSIM F Wa	DEPTH SET 2,610 RACTURE, CEMENT AMOUNT AND 750 gals ac 750 gals ac Well S Water Bbl. Test Witness C. W.	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED A. 20,000 20-40 A. 24,000 20-40 tatus (Prod. or Shut-in) Producing Gas - Oil Ratio -0- Oil Gravity - API (Corr.) 35 ed By

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Canyon ______ T. Ojo Alamo _____ T. Penn. "B" ______ T. Strawn _____ T. Kirtland-Fruitland ____ T. Penn. "C" _____ _____ T. Canyon ____ T. Anhy ___ T. Salt_ 1.974 T. Atoka T. Pictured Cliffs T. Penn. "D" В. Salt . 2,540 T. Miss T. Cliff House T. Leadville Т Yates.___ 7 Rivers ______ T. Devonian _____ T. Menefee _____ T. Madison ___ T. Silurian T. Point Lookout T. Elbert Queen ____ T. Grayburg ______ T. Montoya _____ T. Mancos _____ T. McCracken _____ T. T. Ignacio Qtzte T. San Andres _____ T. Simpson ___ Τ. Glorieta _____ T. McKee ____ Base Greenhorn ______ T. Granite _____ T. Paddock _____ T. Ellenburger ____ T. Dakota ____ T. Blinebry ______ T. Gr. Wash _____ T. Morrison ____ T. _ T. ______ T. Granite _____ T. Todilto _____ T. ____ T. T. T. Delaware Sand _____ T. Entrada ____ T. T. Drinkard ___ T. Bone Springs _____ T. Wingate ____ T. ___ T. ___ T. Abo _____ _____ T. Chinle ___ т. ____ ______ Т. _____ T. Wolfcamp_ _____ T. ____ _____ T. __ T. Permian ____ T Cisco (Bough C) _____ T. ___ T. __ T. ___ T. __ T. _

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	600	600	Red Bed	The second secon			
600	800	200	Anhydrite				
800	1,974	1,174	Salt & Anhy.				
.,974	2,540	566	Anhy. & Shale				
2,540	2,779	239	Sand & Dolo. T.D.				
					:		

DONNELLY DRILLING CO., Inc.

OIL WELL DRILLING CONTRACTORS

P. O. BOX 433

ARTESIA, NEW MEXICO

RECEIVED

JUN 3 0 1972

June 20, 1972

RECET

JUL 5 12.

O. C. C. ARTESIA, OFFICE

Shenandoah Bil Corporation C. M. Downey Box 2189 Hobbs, New Mexico 88240

Well: State Y-5

<u>Deviation Report</u>

Test Mo.	Depth	Decree Off
1	910	$\frac{1}{2}$
2	1636	3/4
3	2217	1 3/4
4	2 5 2 5	$\frac{1}{2}$
5	277 5	3/4

The undersioned hereby certifies that he is an authorized representative of the drilling contractor, Donnelly Brilling Company, Inc., who drilled the above described well and that he conducted devistion tests and obtained the results set out above.

Donnelly Drilling Co., Inc.

T. H. Donnelly, President

State of New Mexico County of Eddy:

Subscribed and sworn to before me this 20th day of June, 1972

Notary Public

mission Expires: