

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N^o - 1372

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnston "9" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Boyd (Morrow) Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T-19-S, R-25-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL ☐GAS
WELL ☐

OTHER

Drilling Well

2. NAME OF OPERATOR

David Fasken

3. ADDRESS OF OPERATOR

608 First National Bank Bldg., Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980' FSL & 1080' FSL Sec. 9, T-19-S, R-25-E, Eddy County,
New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3535' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF :

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Surface & Intermediate Casing ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-10-72 - Spudded @ 9:30 a.m., drilled 17 1/2" hole to 415' w/sand mud. Set and cemented 415', 13-3/8", H-40, 48#/ft., ST&C casing w/300 sxs. Howco-Lite with 1/2# Flocele per sack and 2% CaCl, and 100 sxs. Incor neat w/2% CaCl. Plug down @ 10:40 p.m. Circulated out 66 bbls. good cement.

6-11-72 - Drilled 12 1/2" hole to 1146', lost complete "returns" @ 516', dry drilled to 1146'.

6-13-72 - Ran 37 jts., 8-5/8", 24#/ft., J&K-55, ST&C, set at 1100' K.B., pipe stuck 46' off bottom. Worked pipe 6 hrs., obtained normal pump pressure but unable to move pipe. Cemented w/400 sxs. Howco-Lite w/1/2# Flocele/sx. and 2% CaCl, and 200 sxs. Class C w/2% CaCl. Plug down @ 10:50 p.m. No mud or cement returns. W.D.C.

6-14-72 - Ran temperature survey, top of cement at 860' on back side of 8-5/8" casing. Rigged up Halliburton, pumped 3 sxs. paper in 75 bbls. water between 8-5/8" & 13-3/8" casing followed w/200 sxs. Class C cement w/1 sx. paper. Job complete at 8 a.m., operation witnessed by Mr. Saunderson, U.S.G.S.
Ran second temperature survey at 2 p.m., cement top 520' on back side of 8-5/8" casing. Rigged up Halliburton, pumped 2 sxs. paper and 2 sxs. cedar in water followed by 100 sxs. Class C w/1 sx. paper and 1 sx. cedar, shut down 15 mins., pumped 50 sxs. Class C w/1 sx. paper, shut down 15 mins., pumped 50 sxs. Class C neat cement. Job complete at 6 p.m., operation witnessed by Mr. Beckman, U.S.G.S.

(Continued on reverse side.)

18. I hereby certify that the foregoing is true and correct

SIGNED

R. H. Angevine

TITLE

Agent

DATE

6-26-72

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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6-15-72 - Pressure tested 8-5/8" casing, B.O.P.'s, and choke manifold to 1500 psig. Drilled cement plug, washed out 46' of 12 1/4" hole and drilling new formation with 7-7/8" bit.