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DISTRIBUTION			
SANTA FE		1	
FILE)	~
U.S.G.S.			
LAND OFFICE			
I RANS PORTER	OIL	Ì	
	GAS	á	
OPERATOR		ı	
PRORATION OFFICE			_
Operator		•	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

Conservedes Old C-104 and C-

	FILE) V	REQUEST	AND	Supersedes Old C-104 and C-11 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE	_	THE SIL FILE PARTORNAL	RECEIVED
	TRANSPORTER OIL GAS	•		
	OPERATOR ;			SEP 1. 1972
I.	PRORATION OFFICE			
	Operator David Faske			U. C. C.
	Address David Faske	111		ARTESIA, OFFICE
	608 First N	ational Bank Buildin	g, Midland, Texas	79 701
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Go		
	Change in Ownership	Casinghead Gas Conder	nsate	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND Lease Name		me, Including Formation	Kind of Lease
	Johnston "9	"Federal 1 B	oyd (Morrow) bas	State, Federal or Fee Federal
	Unit Letter K; 19	80 Feet From The South in	ne and 1980 Feet From	n The West
	Line of Section 9 Tox	wnship 19-S Range	25-E , NMPM, E	ddy County
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which appr	roved copy of this form is to be sent)
	Permian Corporation Name of Authorized Transporter of Case		P. O. Box 1183, H	ouston, Texas 77001 oved copy of this form is to be sent)
	Transwestern Pipel	ine Company	P. O. Box 2521, H	ouston, Texas 77001
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. K 9 19S 25E	· ·	hen expect first 9.22-7 elivery about 9-25-72
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	:/	
	Designate Type of Completic	$\operatorname{On} - (X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	6-10-72	7-20-72	9320'	9252'
	Elevations (DF, RKB, RT, GR, etc.) 3551 KB	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 8674 '
	Perforations	Morrow	9027	Depth Casing Shoe
	9021 - 90		CEMENTING RECORD	9319
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17-1/2"	13-3/8", 48#, J-55,	ST&C 415	300 sx. Lite & 100 s
	12-1/4"	8-5/8", 24#, J-55,		400 sx. Lite & Incor
	7-7/8"	4-1/2" various weig	¬	450 sx. Class "C"
11.7	TEST DATA AND DECKIEST DA			
٧.	TEST DATA AND REQUEST FOOLL WELL		pth or be for full 24 hours)	l and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
	GAS WELL	1	I	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	4454'	12 hrs.	no g aug e	-
	Testing Method (pitot, back pr.) 3/8" positive choke	Tubing Pressure e. 1300 psig	Casing Pressure -0-	Choke Size 3/8" positive
VI.	CERTIFICATE OF COMPLIANO	· · · · · · · · · · · · · · · · · · ·	OIL CONSERV	ATION COMMISSION
			CED 9 8 1972	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
	ı //		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	V	S. L. Parks		
	(Signa Agent	· · · · · · · · · · · · · · · · · · ·	tests taken on the well in acco	ordance with RULE 111.
	nyent		All sections of this form m	ust be filled out completely for allow-

September 7, 1972

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

SEP 1 1 1972

D. C. C.

DEVIATION TESTS

for

DAVID FASKEN

JOHNSTON "9" FEDERAL NO. 1 1980' FSL & 1980' FWL Sec. 9, T-19-S, R-25-E Eddy County, New Mexico

DEVIATION (Degrees)	DEPTH (Feet)	DEVIATION (Degrees)	DEPTH (Feet)
120320007	120007	(Degrees)	(T.eer)
1	190	2-1/2	4615
1/4	415	3	4710
1/2	857	3-1/4	4800
2-3/4	1146	3-3/4	4900
2-3/4	1380	4	4960
2-1/4	1665	4	5020
1-1/2	2190	3-3/4	5075
1-1/4	2700	3-1/4	5210
3/4	3241	2-3/4	5675
1	3740	1	7826
1	3890	3/4	8900
3/4	4110	3/4	9086
1-1/4	4335	3/4	9320
1-3/4	4520	-, -	3320

Galent Agent (Magente

Subscribed and sworn to before me this 8th day of September, 1972. Notary Public in and for Midland County, Texas.

Barbara Will Barbara Hill Notary

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COMMENSATE OF TRANSPORTATION OF THE STATE OF

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NEW MEXICO OIL CONSERVATION COMMISSION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210



NOTICE OF GAS CONNECTION

DATE September 25, 1972

This is to notify the Oil Conservation Commission that connection

for the purchase of gas from the David Fasken . Johnston #9 Federal .

Operator Lease

Well #1-Unit Letter "K" . 9-19S-25E . Boyd . Transwestern .

Well Unit S.T.R. Pool Name of purchaser Eddy County (Morrow)

was made on Sept. 22, 1972 .

Transwestern Pipeline company

H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator

Oil Conservation Commission - Santa Fe

RECEIVED

SEP 2 7 1972

U. C. C. ARTESIA, OFFICE