

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUP TE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other **RECEIVED**

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other **SEP 29 1972**

2. NAME OF OPERATOR
David Fasken

3. ADDRESS OF OPERATOR
608 First National Bank Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 1980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.
NM-1372

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Johnston "9" Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Boyd (Morrow)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T-19S, R-25E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

15. DATE SPUDDED 6-10-72 16. DATE T.D. REACHED 7-9-72 17. DATE COMPL. (Ready to prod.) 7-20-72 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3535 Gr. 19. ELEV. CASINGHEAD 3535

20. TOTAL DEPTH, MD & TVD 9320' 21. PLUG, BACK T.D., MD & TVD 9252 22. IF MULTIPLE COMPL. HOW MANY* - 23. INTERVALS DRILLED BY 0-9320 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9027-9092, Morrow 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction Laterolog & Compensated Neutron-Density

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	415	17 1/2	300 sx HowcoLite + 100	sx Class C
8 5/8"	24	1100	12 1/2	400 " " + 200	" " "
4 1/2"	10.5 & 11.6	9319	7 7/8	450 sx. Class C	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8668	8668

31. PERFORATION RECORD (Interval, size and number)
9027-9092 w/1 J.S.P.F.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
Natural Completion

33.* PRODUCTION
DATE FIRST PRODUCTION 9-22-72 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type) Flowing
DATE OF TEST 7-16-72 HOURS TESTED 12 CHOKE SIZE 3/8" PROD'N. FOR TEST PERIOD → OIL—BBL. Dry Gas GAS—MCF. 4464 WELL STATUS (Producing or shut-in) Producing
FLOW. TUBING PRESS. 1300 psig CASING PRESSURE Pk. CALCULATED 24-HOUR RATE → OIL—BBL. -0- GAS—MCF. 4464 WATER—BBL. -0- OIL GRAVITY-API (CORR.) -
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Transwestern TEST WITNESSED BY John Gray

35. LIST OF ATTACHMENTS
Logs, DST Resumes

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Robert H. Angevine TITLE Agent DATE 9-25-72

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			SEE ATTACHMENT

38. GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Grayburg	273'		
San Andres	735'		
Glorietta	2620'		
Blaineberry	2760'		
Wolfcamp	5850'		
Cisco	7015'		
Penn	7300'		
Canyon	7645'		
Atoka	8827'		
Morrow	8985'		
Basnett	9230'		
Chester	9300'		