

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 9 1972

O. C. C.
ARTESIA, OFFICE

30-015-20680
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2581	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Western States Producing Company		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
900 Building of the Southwest Midland, Texas 79701		Boyd (Morrow)	
4. Location of Well		12. County	
UNIT LETTER F LOCATED 1980 FEET FROM THE north LINE		Eddy	
AND 1980 FEET FROM THE west LINE OF SEC. 16 TWP. 19-S RGE. 25-E NMPM			
19. Proposed Depth		19A. Formation	
9500		Morrow	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21B. Drilling Contractor	
3480 Est.		Not Available	
21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
Blanket		Immediately	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	12-3/4"	34#	500'	500	circ.
11"	8-5/8"	24#	1200'	600	circ.
7-7/8"	4-1/2"	11.6#	9500'	700	5000'

1. Drill 17-1/2" hole to 500' and set 12-3/4" casing. Cement with 500 sacks. WOC 18 hours. Test casing to 1000 psi.
2. Drill 11" hole to 1200' and set 8-5/8" casing. Cement with 600 sacks. WOC 24 hours. Test casing to 1500 psi.
3. Drill 7-7/8" hole to 9500' and run open hole logs.
4. Set 4-1/2" casing at total depth and cement with 700 sacks.
5. WOC 24 hours. Test casing to 2000 psi.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
9-19-72
EXPIRES

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Don C. Bennett Title Operations Manager Date June 8, 1972

(This space for State Use)

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE JUN 19 1972

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 12 3/4" & 8 5/8" casing

Notify N.M.O.C.C. in sufficient time to inspect 8 5/8" casing + time to witness cementing the 8 5/8" casing