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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. C. C.  
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2581	

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/></p> <p>2. Name of Operator Western States Producing Company</p> <p>3. Address of Operator 900 Building of the Southwest, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER <u>F</u>, <u>2080</u> FEET FROM THE <u>north</u> LINE AND <u>1780</u> FEET FROM THE <u>west</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19S</u> RANGE <u>25E</u> NMPM.</p>	<p>7. Unit Agreement Name -----</p> <p>8. Farm or Lease Name Kincaid State</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Boyd (Morrow) Und. Gas</p> <p>11. Elevation (Show whether DF, RT, GR, etc.) 3480' GL</p> <p>12. County Eddy</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded July 6, 1972. Drilled 17-1/2" hole to 390' and set 12-3/4" 34 lbs/ft. line pipe grade casing. Cemented with 400 sacks HOWCO Lite Class "C" plus 2% calcium chloride. WOC - 18 hours.
- Tested casing to 1,000 psi and drilled 11" hole to 1147'. Set 8-5/8" 24 lbs/ft. K-55 casing at 1147'. Cemented with 525 sacks HOWCO Lite Class "C" plus 2% gel. WOC - 24 hours. Tested casing to 1500 psi and drilled to 9354'. Ran logs and drill stem tests. DST #1 - 9033-9112', DST #2 - 9113-9160', DST #3 - 9165-9354'.
- Spotted 35 sack cement plug at 9070'.
- Spotted 35 sack cement plug at 7000'.
- Spotted 35 sack cement plug at 5400'.
- Spotted 35 sack cement plug at 3940'.
- Spotted 35 sack cement plug at 2240'.
- Spotted 50 sack cement plug at 1240 back to 1040'.
- Spotted 10 sack cement plug at surface. Completed 8-10-72 by HOWCO.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don L. Bennett TITLE Operations Manager DATE 9-14-72

APPROVED BY John Thomas TITLE OIL AND GAS INSPECTOR DATE OCT 18 1972

CONDITIONS OF APPROVAL, IF ANY: