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NEW MEXICO CONSERVATION COMMISSION

JUN 6 1977

O. C. C.  
ARTESIA, OFFICE

30-015-20680

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-2581	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well		8. Farm or Lease Name	
DRILL <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	Kincaid State	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	9. Well No.	
OTHER <input type="checkbox"/>	Re-Entry	1	
2. Name of Operator		10. Field and Pool, or Wildcat	
Roger C. Hanks		Cisco Canyon	
3. Address of Operator		11. No. Dagger Draw	
P. O. Box 3148, Midland, Texas 79702			
4. Location of Well		12. County	
UNIT LETTER F	LOCATED 2080'	Eddy	
AND 1780'	FEET FROM THE West		
LINE OF SEC. 16	TWP. 19 S		
RGE. 25 E	NMPM		
19. Proposed Depth		19A. Formation	
8000'		Cisco Canyon	
20. Rotary or C.T.		V-12 Workover Unit	
21. Elevations (Show whether DF, RT, etc.)		22. Approx. Date Work will start	
3492 KB		Immediately	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
\$10,000 #400 DN-		DA & S	

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	12 3/4	34	390	400	Circulated
11	8 5/8	24	1147	525	"
7 7/8"	5 1/2"		8000	400	"

Operator plans to re-enter the old Kincaid State #1, drilled previously by Western States Producing Company, using previously drilled surface and intermediate and wash to a depth of approximately 8000'. Operator will then run a suite of Schlumberger electric logs. If electric logs evaluation merits additional testing, then a string of 5 1/2" casing will be run to a depth of approximately 8000'. Cemented with approximately 400sx. After cement has set, well will be perforated from approximately 7600' - 7750' and swabbed for production test. If dry hole is indicated, well will be plugged and abandoned in accordance with state rules and regulations.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

1. BOP Program - 2 Shaffer Hydraulic preventors & 1 Hydril "GK" w/3000# psi WP ratings. See diagram on attachment.
2. Mud Program - Sufficient drilling fluid additives will be used to insure proper water loss and general mud characteristics for the purpose of logging & running casing.
3. Drilling waste will be completely contained in plastic lined earthen pits, & will be re-covered.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Owner-Operator Date 6/3/77

(This space for State Use)

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT # DATE JUN 6 1977

CONDITIONS OF APPROVAL, IF ANY: