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LAND OFFICE  
TRANSPORTER OIL 1 GAS 1  
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

SEP 8 1977

I. Operator Roger C. Hanks  
Address P. O. Box 3148, Midland, TX 79702  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Kincaid State Well No. 1 Pool Name, Including Formation North Dagger Draw- Upper Penn Kind of Lease State, Federal or Fee State Lease No. K-2581  
Location  
Unit Letter F 2080 Feet From The North Line and 1780 Feet From The West  
Line of Section 16 Township 19S Range 25E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Scurlock Oil Company or Condensate 1216 Vaughn Bldg, Midland, TX 79702  
Name of Authorized Transporter of Casinghead Gas Roger C. Hanks or Dry Gas P. O. Box 3148, Midland, TX 79702  
If well produces oil or liquids, give location of tanks. Unit F Sec. 16 Twp. 19S Rge. 25E Is gas actually connected? Yes When 7-12-77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
X			X					
Date Spudded 6-7-77	Date Compl. Ready to Prod. 7-20-77	Total Depth 8136	F.B.T.D. 7984					
Elevations (DF, RKE, RT, GR, etc.) 3492' KB	Name of Producing Formation Cisco Canyon	Top Oil/Gas Pay 7774'	Tubing Depth 7628					
Perforations 7774-7790, 7802-7818, 7822-7848			Depth Casing Shoe 7984					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	12-3/4	390	400 SX
11	8-5/8	1147	525 SX
	5-1/2	7984	375 SX
	2-7/8	7628	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-13-77 Date of Test 7-20-77 Producing Method (Flow, pump, gas lift, etc.) Gas Lift  
Length of Test 24 Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. 16 Water-Bbls. 346 Gas-MCF .05

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roger C. Hanks  
(Signature)

Owner-Operator (Title)

September 1, 1977 (Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 8 1977

BY W.A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.