

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 25 1977

Form C-105
Revised 11-1-76

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K-2581	

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
								DIFF. RESVR. ☐	
								OTHER ☐	

O. C. C.
ARTESIA, OFFICE

Re-entry

7. Unit Agreement Name
8. Farm or Lease Name
Kincaid State
9. Well No.
1

2. Name of Operator	Roger C. Hanks
3. Address of Operator	P. O. Box 3148, Midland, TX 79702

10. Field and Pool, or Wildcat
North Dagger Draw
Upper Penn

4. Location of Well	UNIT LETTER <u>F</u> LOCATED <u>2080</u> FEET FROM THE <u>North</u> LINE AND <u>1780</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>16</u> TWP. <u>19S</u> RGE. <u>25E</u> NMPM
---------------------	--

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-7-77	6-13-77	7-20-77	3492' KB	3504
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	23. Intervals Drilled By
8136	7984		XXXXXX	Workover Unit

24. Producing Interval(s), of this completion — Top, Bottom, Name
7774', 7848', Cisco Canyon

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
SNP, Gamma Ray

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		
12-3/4	34	390	17 1/2	400 sx		circ
8-5/8	24	1147	11	525 sx		circ
5-1/2	17	7984		375 sx 50-50 poz mix		circ

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	
				2-7/8	7628	7628	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
7774-7790, 7802=7818, 7822-7848, 2 shots/ft w/3 1/2" steel strip carrier	DEPTH INTERVAL
	7774-7848
	AMOUNT AND KIND MATERIAL USED
	2500 gals 15% DS-30

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
7-13-77		Gas Lift				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
7-20-77	24			16	.05	346	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr)	
			16	.05	346		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	B. E. Cone

35. List of Attachments
Logs, treatment report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Roger C. Hanks	Owner-Operator	8-8-77

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Hole 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Clorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todillo	T. Entrada
T. Tubb	T. Granite	T. Delaware Sand	T. Bone Springs
T. Abo	T. Bone Springs	T. 5095	T. Wingate
T. Wolfcamp	T. 5390	T. Chinle	T. Permian
T. Penn.	T. 7770	T. Penn. "A"	T. 7848
No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1150	2220	1070	Dolomite				
2220	2400	180	Sand				
2400	5090	2690	Dolomite and Limestone				
5090	5210	120	Sand				
5210	5800	600	Dolomite and Sand				
5800	6300	500	Dolomite, Sand & Shale				
6300	6500	200	Dolomite				
6500	7010	510	Sand and Shale				
7010	7155	145	Limestone				
7155	7650	495	Sand and Shale				
7650	7770	120	Limestone				
7770	7940	170	Dolomite				
7940	8110	170	Limestone				

Refer to Log. Conf.