

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 15 1979

O. C. C.
LAND OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. K-2581

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Roger C. Hanks	8. Farm or Lease Name Kincaid State
3. Address of Operator P. O. Box 3148, Midland, Texas 79702	9. Well No. #1
4. Location of Well UNIT LETTER <u>F</u> <u>2080'</u> FEET FROM THE <u>North</u> LINE AND <u>1780'</u> FEET FROM <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19 S</u> RANGE <u>25 E</u> NMPM.	10. Field and Pool, or Wildcat N. Dagger Draw Upper Penn
11. Elevation (Show whether DF, RT, GR, etc.) 3492 KB	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12 3/4" - 390-400 8 7/8" - 1147-575 5 1/2" - 7984-375

The operator has had no experience in plugging and abandoning wells in this area, however, it is the intent of the operator to adequately plug and abandon the subject well in accordance with OCC regulations. A typical summary of the anticipated procedures is listed below.

(Actual footage will be supplied as work progresses.)

Bridge plug + 100' over perforations at 7774'

15 5/8" 100' plug at the stub (in & out) 4/22/79

15 5/8" 100' plug at the top of the Glorieta; anticipated at approximately 2300'

15 5/8" 100' plug (in & out) at the base of the intermediate casing, 8-5/8", anticipated at 1147' - 1100 - 1200 4/22/79

Clean and grade location

Note: There will be no intermediate or surface casing pulled on this well since cement was circulated on both strings during drilling operations.

24 hour notice will given to the OCC before setting bottom plug.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Owner - Operator

DATE 6/13/79

APPROVED BY

TITLE SUPERVISOR, DISTRICT II

DATE

JUN 19 1979

CONDITIONS OF APPROVAL, IF ANY:

15 5/8" Plug @ 3840-3940

Plugging