

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-20680
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-864
7. Lease Name or Unit Agreement Name	Aparejo APA State Com
8. Well No.	2
9. Pool name or Wildcat	Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3485' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
YATES PETROLEUM CORPORATION
3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter F : 2080 Feet From The North Line and 1780 Feet From The West Line
Section 16 Township 19S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: 5-1/2" casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-28-95 - Milled off a total of 5'. Circulated clean. TOOH with mill. TOOH with drill collars and mill. Changed rams in BOP to 5-1/2". Rigged up casing crew. TIH with 6-13/16" OD Bowen Lead Seal casing patch on 122 joints of 5-1/2" casing. Latched onto stub at 5469'. Pulled 20000# tension. Pressured up to 1500#. Pumped patch off stub. Latched back on. Pressured to 1000 psi with 25000# tension. Nippled down BOP. Set 5-1/2" slips with 105000# weight. Cut off and dress off top of 5-1/2". NU tubing head. Nippled up BOP. Shut well in.

3-29-95 - TIH with bit, drill collars and tubing. Went thru splice at 5469' - did not feel anything. TIH to 6700'. Circulated 80 bbls. TIH and tagged at 6958'. Rigged up swivel. Washed down 2 joints. TIH to 7697'. Did not tag CIBP that was supposed to be at 7680'. Circulated clean. Pressured to 750# and held okay. TOOH with bit. Rigged up wireline. TIH with logging tool and ran GR/CBL log. Pressure kept bleeding down. Patch not holding. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 3-31-95

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE APR 10 1995

CONDITIONS OF APPROVAL, IF ANY: