

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
E. /, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-20680
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-864
7. Lease Name or Unit Agreement Name	Aparejo APA State Com
8. Well No.	2
9. Pool name or Wildcat	Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3485' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
YATES PETROLEUM CORPORATION
3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter F : 2080 Feet From The North Line and 1780 Feet From The West Line
Section 16 Township 19S Range 25E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Acidize existing perms <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-1-3-95 - TIH with bit and drill collars. Drilled out cement. Fell out of cement at 5640'. Tested casing to 2000 psi. TIH to 7697'. Washed down to 7700' and tagged CIBP. Displaced mud from hole with 2% KCL water. Pulled 1 stand. Shut down.

4-4-95 - Tagged CIBP at 7700'. Drilled top slips. Lost circulation for 5 minutes and regained circulation. Pushed CIBP to 7962'. Circulated. Laid down drill collars. TIH with bit and scraper to 7780'. TOOH. TIH with 5-1/2" Uni V packer and set at 7700'. Tested annulus to 500 psi. Swabbing.

4-5-95 - Swabbed. Loaded tubing with 45 bbls. Released packer. TOOH with packer. Nippled down manual BOP. Nippled up hydril BOP. Released well to production department.
4-6-95 - TOOH with sub pump. TIH with packer and RBP. Set RBP with middle rubber at 7796'. Set RBP at 7710'. BOP would not test. Changed out BOP. Acidized existing perforations 7774-7790' w/15000 gallons 20% NEFE gelled acid. Swabbing.

4-7-95 - Swabbed. Released packer & RBP. TOOH. ND BOP. NI hydril. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE April 11, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

MAY 17 1995

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: