

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

**RECEIVED**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**SEP 7 1979**  
**O.C.C.**  
**ARTESIA, OFFICE**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. K-2581	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Roger C. Hanks ✓	8. Farm or Lease Name Kincaid State Com
3. Address of Operator P. O. Box 3148, Midland, Texas 79702	9. Well No. #1
4. Location of Well UNIT LETTER <u>F</u> <u>2080'</u> FEET FROM THE <u>North</u> LINE AND <u>1780'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>16</u> TOWNSHIP <u>19 S</u> RANGE <u>25 E</u> NMPM.	10. Field and Pool, or Well Name N. Dagger Draw Penn
15. Elevation (Show whether DF, RT, GR, etc.) 3492 KB	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-1/2" casing	6/26/79	5-1/2" Bridge Plug	Set @ 7680'
5-1/2" casing	6/27/79	10 <sup>0</sup> Sacks Cement	@ 7680' to 7590'
5-1/2" casing	6/28-29/79	Cut & Lay Down	5455' 129 Jts.
5-1/2" OH	6/30/79	35 Sacks Cement	@ 5505' Tag @ 5402'
OH	7/2/79	35 Sacks Cement	@ 3940' to 3840'
OH	7/2/79	35 Sacks Cement	@ 2300' to 2200'
8-5/8" OH	7/2/79	35 Sacks Cement	@ 1200' Tag @ 1108'
8-5/8"	7/3/79	15 Sacks Cement	@ 45' to Surface

No surface casing pulled  
No intermediate casing pulled

NOTE=(Slury): 1.18 cu ft per sack cement  
14.8#/gal.

The OCC will be notified for visual inspection as soon as the final clean-up, as per OCC rules and regulations, has been completed.

Dry hole marker cemented on top in full display

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Roger C. Hanks</u>	TITLE <u>Owner/Operator</u>	DATE <u>9/6/79</u>
APPROVED BY <u>Mike Stuppel</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>SEP 24 1979</u>

CONDITIONS OF APPROVAL, IF ANY: