

(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 1 PLICATE*
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

NM1372

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barbara Federal #2

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Dagger Draw

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18-19S-25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Roger C. Hanks

3. ADDRESS OF OPERATOR

2100 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements.*
See also space 17 below.)
At surface

1980 FWL & 1980 FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3553' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & Set Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/17/72 Spudded 17 1/2" hole

8/18/72 Depth 400'. Ran 10 joints 13 3/8" casing. Set and cemented at 395' with 200 sacks Halliburton lite-weight, 5# gilsonite, 1# flow seal per sack, 2% cal. Chloride. 200 sacks class H, plugged down 7:15 A.M. 8/18/72. 12' WOC. Surface pressure 600#.

8/21/72 Depth 1,100'. Ran 28 joints 8 5/8" casing. Set at 1,099' with 575 sacks Halliburton lite-weight 5# gilsonite, 150 sacks Halliburton Class C, 2 % Cal. Chloride. circ. 25 bbls cement, good circ.. WOC 18', Surface Pressure 1500# for 30". Plugged down 8:00 A.M. 8/21/72.

8/22/72 Drilling 1,160' formation lime.

RECEIVED

AUG 24 1972

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State official use)

TITLE Operator

DATE 8/22/72

TITLE

DATE

APPROVED
AUG 29 1972
H. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side