

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other instructions on re-
verse side)Bureau No. 42 R1424.
5. LEASE DENOMINATION AND SERIAL NO.

NM1372

6. IF INDIAN, ALLOTTED OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barbara- Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Dagger Draw

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18-19S-25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

RECEIVED

2. NAME OF OPERATOR

Roger C. Hanks

SEP 21 1972

3. ADDRESS OF OPERATOR

2100 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

ARTESIAN FLOW

1980 FWL & 1980 FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3553' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) DST & casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/7/72 - Ran DST #1 from 7690' to 7729' - Dolomite, tool open 1:15, 1' ISIP 2981#, IFP 87#, FFP 218#, 1' FSIP 2980#, FH 3505#, recovered 90' distillate & gas cut mud, 100' of gas cut mud and distillate cut mud, 180' of gas cut mud, and 210' of gas cut salt water.

9/8/72 - Ran DST #2 7723-7778', tool plugged and misrun.

9/9/72 - Ran DST #3 7724-7778', tool open 1:15, very strong blow, gas to surface in 7", recovered 60' heavy gas cut clean oil, 90' heavy gas and oil cut mud, 527' heavy gas and oil cut water, 30" ISIP 2980#, FP 131, 1' FSIP 2980#, FH 3553#.

9/10/72- Ran DST #4 7768-7838', misrun, plugged tool.

9/11/72- Ran DST #5 - 7768-7838', tool open 1:15, strong blow, gas to surface in 5", 30' heavy gas cut mud, 400' heavy gas cut water, 30" ISIP 3002#, FP 437, 1:45 FSIP 2958#, FH 3641#.

9/12/72- Ran 265 joints 5½" casing 17# set at 7954', surface pressure 1500#, cemented with 400 sx. pozmix, 50-50 Class C, 2% gel, 5# salt per sx. Plugged down at 3:45-8/13/72.

9/14/72- Rig released.

18. I hereby certify that the above is true and correct

SIGNED

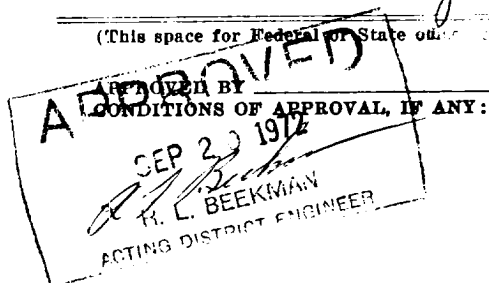
(This space for Federal or State use only)

TITLE Production Clerk

DATE 9/14/72

TITLE

DATE



*See Instructions on Reverse Side