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-	SANTA FE		ONSERVATION COMMISSION	Form C-104	
- 1		REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
-	FILE		AND		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS	
	LAND OFFICE		•		
	TRANSPORTER OIL				
	GAS (RECEIVED	
	OPERATOR			RECEIVED	
1.	PRORATION OFFICE	l			
	CONOCO I	INC -		MAY - 5 1980	
				2 1000	
	P. O. Box 46	0, Hobbs, N.M. 88240	•	O. C. D.	
			Other (Please explain)	ARTESIA, OFFICE	
	Reason(s) for filing (Check proper box)		Omer (Flease explain)	, III. 2011.	
	New We!l	Change in Transporter of:		1 (0)	
	Recompletion	Oil A Dry Gas	≒ 1.	6-1-80	
	Change in Ownership	Casinghead Gas X Conden	sate L CONOCO NC. ASSU	med operation 5-2-80	
	f change of ownership give name ROGER C. Hanks POBOX 3148 Midland, Tx. 79702				
	and address of previous ownerK	OGER C. HANKS P.	O.Box 3148 Midla	nd, Tx. 79702	
II.	DESCRIPTION OF WELL AND I	LEASE			
1	Lease Name	Well No. Pool Name, Including Fo			
	Barbara Federal	2 Dagger Drow Lt	State, Federal	or Fee FED. NM 1372	
	Location		11		
	Unit Letter K : 1980	Feet From The South Line	e and 1980 Feet From 1	The WEST	
		-	Ψ, ,		
	Line of Section 18 Township 19.5 Range 25.E , NMPM, Eddy County				
			_		
I.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approx	led copy of this form is to be sent!	
			i ·	0665,NM 88240	
į	CONOCO INC. Surfac		Box 2587 H Address (Give address to which approx	·	
	Name of Authorized Transporter of Cas	inghead Gas C or Dry Gas		!	
	CONOCO INC.	Unit Sec. Twp. Rge.	Box 460 H	ddos, NM 88240	
	If well produces oil or liquids, give location of tanks.	4	i :	2.14.74	
	L <u></u>	K 18 19.5 25.E	<u>. ' </u>		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
V.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
į	Designate Type of Completio	$\mathbf{n} = (\mathbf{X})$	i 1	1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spaces		Service of the servic	The state of the s	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Lievations (DI , RRB, RI , GR, etc.)				
	Perforations		 	Depth Casing Shoe	
	Periorations				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	11000 3120				
i.7	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-				
٠.	OH WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	i, etc.)	
	·			1 4 5 7 67	
i	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
				2 11	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
		J Chris			
GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
			A 22 (A 1 - 2	0) 10 80	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

2/80

Testing Method (pitot, back pr.)

Administrative

I. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

APPROVI	MAY - 6, 1980	19
BY	Will Gresset	/
	SUPERVISOR, DISTRICT H	

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.