	J. 07 CO.162 21.	_		
	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COM. SSION	Form C-104
	SANTA FE		FOR ALLOWABLE	<ul> <li>Supersedes Old C-104 and C-11</li> </ul>
	FILE	4	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE	RECEIVED BY	1	
	TRANSPORTER GAS			
	OPERATOR OPERATOR	<b>26</b> 1986	İ	
	PROPATION OFFICE		ŧ	
1.	Operator	O.C.O.	<del></del>	
	Barbara Fasken	ARTESIA, OFFICE	J	
	Address			
	303 West Wall Avenue, Suite 1901 Midland, TX 79701-5116			
	Reason(s) for filing (Check proper box)  Other (Please explain)			
	New Well Change in Transporter of:			
	Recompletion Oil Dry Gas			
	Change in Ownership XX	Casinghead Gas Conde	nsate 🔲	
	If change of ownership give name.	d Fasken, 608 First Nati	ional Bank Building, Mid	land, Texas 79701
	and address of provious owner—			
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F		
	Arco "10" Federal	2 Boyd Morrow G	Gas State, Federa	lor Fee Federal LC-06-1488 E
	Location		1000	_
	Unit Letter G ; 198	O Feet From The North Lin	ne andFeet From '	The East
	Line of Section 10 Tov	vnship 19 S Range	25 E , <sub>NMPM</sub> ,	Eddy County
III.	DESIGNATION OF TRANSPORT	<u>rer of oil and natural ga</u>	\S	
	Name of Authorized Transporter of Oil		Address (Give address to which appro	
	Navajo Crude Oil Purc	chasing Co.	P.O. Box 175, Artesia,	
	Name of Authorized Transporter of Cas		Address (Give address to which appro P.O. Box 1188, Houston,	ved copy of this form is to be sent) TV 77001_1188
	Transwestern Pipeline		i	
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? Wh	10-31-72
	give location of tanks.  G 10 19-S 25-E Yes 10-31-72			
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	100000		Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Resiv. Dill. Resiv.
			Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1,D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (Dr., RRB, R1, GR, etc.)	Number of Producing 1 Struction	100 017 045 147	l ability begins
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SILE	GNOW & TODAY		Pact ID-3
				2-1-26
				Che Op
		<u> </u>		7
٠,	TEST DATA AND DECLIEST E	OP ALLOWARIE (Test must be a	ster recovery of total volume of land oil	and must be equal to or exceed top allow-
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all OIL WELL			
	Date First New Oil Run To Tanks   Date of Test		Producing Method (Flow, pump, gas li	ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
•				
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 2.8 1986 , 19 Original Signed By Les A. Clements	
	Charles & Mobles		If this is a request for allow	vable for a newly drilled or deepened
9	Charles E. Mobley (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	Agent (Title)			
	• •		Fill out only Sections I. II. III. and VI for changes of owner,	
	5-20-86 (Date)		well name or number, or transport	ter, or other such change of condition.
	, (5-10)		Sanarata Forms C-104 mus	t he filed for each noot in multiply

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