

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESTIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Green + Michaelson Prod. Co.</u>		Lease <u>Red Tank</u>		Well # <u>1</u>	
Location of Well	Unit <u>G</u> <u>1980 N 1/2 E</u>	Section <u>2</u>	Township <u>19</u>	Range <u>23</u>	County <u>Eddy</u>
Drilling Contractor <u>Arb Dry Co.</u>			Type of Equipment <u>Rotary</u> <u>Start 8-22-72</u>		

APPROVED CASING PROGRAM

8-18-72

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
17 1/2"	13 7/8"	48		350	450 circ.
12 1/4"	8 7/8"	24		1900	975 "
7 7/8"	4 1/2" or 5 1/2"			8200	

Casing Data:

Surface 50 joints of 8 5/8 inch 24 # Grade New J-55

(Approved) (Rejected)

Inspected by L. A. Cillernis date 8-29-72

Cementing Program

Size of hole 12 1/4 to 20 11/16 TD Size of Casing 8 5/8 Sacks cement required 750/sx

Type of Shoe used Markin Guide float collar used Yes Btm 3 jts welded Thread Lock

TD of hole 1910 Set 1900 Feet of 8 5/8 Inch 24 # Grade J-55

New-used csg. @ 1900 with 150 sacks neat cement around shoe Class C 14 1/2 12800
+ 600 sax Halliburton Lite additives 5# Filsonite 1/4# Floccil 2% CC 13.6 14.8

Plug down @ 8140 (AM) (PM) Date 8-29-72

Cement circulated Yes No. of Sacks 150

Cemented by Halliburton Witnessed by L. A. Cillernis

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: 13 7/8 TD 387 17 1/2" hole New API pipe 350/sx Class C
2% CC 5# Floccil did not circ. 1" 135/sx Class C
5# Filsonite 1/4# Floccil 4% CC 50.9/sx 120/sx Class C as above
Cyds per gravel.

P & A well 9-20-72 60/sx plug 7550-7650,
35/sx 6000, 5900 35/sx 4800, 4700, 35/sx 3500, 3400
35/sx 2800, 2700, 35/sx 1950, 1850, Cement = 4
by Halliburton, with class H, 15.0# plugs