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FILE		✓
U.S.G.S.		
LAND OFFICE		
OPERATOR	1	

MEXICO OIL CONSERVATION COMMISSION
RECEIVED

Effective 1-1-65

AUG 31 1972

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS.
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL IN A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Drilling</u>		7. Unit Agreement Name
2. Name of Operator <u>Green & Michaelson Producing Co.</u>		8. Farm or Lease Name <u>Red Tank</u>
3. Address of Operator <u>314 Building of the Southwest Midland, Texas 79701</u>		9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>19</u> RANGE <u>23E</u> NMPM.		10. Field and Pool, or Wildcat <u>Wildcat</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3855 Gr.</u>		12. County <u>Eddy</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-23-72 Spudded
8-25-72 Ran 395' 13 3/8" casing. Cemented with 350 sacks light weight with 1/2 lb. flocele and 5 lb. gilsinite plus 100 sacks Class C 2% Ca. Cl. Waited 18 hours, tested 600 lb. 1/2 hr. Held
8-26-72 Recemented in two stages. 1st stage, 135 sacks of neat, 50 lb. flocele, waited 2 hours, cemented with 100 sacks of neat. Brought cement to the surface.
8-29-72 ^{TD 1910} Ran 1910' 8 5/8" casing, 24 lb., cemented with 600 sacks Halliburton light with 5 lb. gilsinite and 1/2 lb. flocele plus 150 sacks Class C plus 2% Ca. Cl. Cement circulated. Waited 18 hrs, test 600 lb., 1/2 hr. Held.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice President DATE August 30, 1972

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE SEP 15 1972

CONDITIONS OF APPROVAL, IF ANY: