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| DISTRIBUTION | 5 |
| SANTA FE | 1 |
| FILE | ✓ |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | 3 |

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SEP 7 1972

| | | | | | | | | | | | |
|---|--|---|--|---|--|--|--|------------------------------------|--|---|--|
| 1a. TYPE OF WELL | | OIL WELL <input type="checkbox"/> | | GAS WELL <input type="checkbox"/> | | DRY <input checked="" type="checkbox"/> | | OTHER <input type="checkbox"/> | | 7. Unit Agreement Name | |
| b. TYPE OF COMPLETION | | NEW WELL <input type="checkbox"/> | | WORK OVER <input type="checkbox"/> | | DEEPEN <input type="checkbox"/> | | PLUG BACK <input type="checkbox"/> | | 8. Farm or Lease Name Red Tank | |
| 2. Name of Operator | | Green & Michaelson Producing Co. | | 3. Address of Operator | | 314 Building of the Southwest Midland, Texas 79701 | | 4. Location of Well | | 9. Well No. 1 | |
| UNIT LETTER <u>G</u> | | LOCATED <u>1980</u> | | FEET FROM THE <u>North</u> | | LINE AND <u>1980</u> | | FEET FROM | | 10. Field and Pool, or Wildcat Wildcat | |
| THE <u>East</u> | | LINE OF SEC. <u>2</u> | | TWP. <u>19S</u> | | RGE. <u>23E</u> | | NMPM | | 12. County Eddy | |
| 15. Date Spudded 8-23-72 | | 16. Date T.D. Reached 9-18-72 | | 17. Date Compl. (Ready to Prod.) 9-20-72 | | 18. Elevations (DF, RKB, RT, GR, etc.) 3855 GR | | 19. Elev. Casinghead 3855 | | | |
| 20. Total Depth 8200' | | 21. Plug Back T.D. None 1850 | | 22. If Multiple Compl., How Many None | | 23. Intervals Drilled By Rotary Tools 0-TD | | Cable Tools | | | |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name None | | 25. Was Directional Survey Made Yes | | 26. Type Electric and Other Logs Run Comp. Acoustic-Velocity, Contact Caliper, Induction - Elec. | | 27. Was Well Cored No | | | | | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | | AMOUNT PULLED | |
| 13 3/8 | | 48# | | 393 | | 17 1/2 | | 685 450 sx. | | none | |
| 8 5/8 | | 24# | | 1900 | | 12 1/2 | | 750 sx. | | none | |
| 29. LINER RECORD | | | | | | | | | | | |
| SIZE | | TOP | | BOTTOM | | SACKS CEMENT | | SCREEN | | 30. TUBING RECORD | |
| | | | | none | | | | | | SIZE | |
| | | | | | | | | | | DEPTH SET | |
| | | | | | | | | | | PACKER SET | |
| | | | | | | | | | | | |
| 31. Perforation Record (Interval, size and number) None | | | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | |
| | | | | | | DEPTH INTERVAL | | AMOUNT AND KIND MATERIAL USED | | | |
| | | | | | | None | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| 33. PRODUCTION | | | | | | | | | | | |
| Date First Production None | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | | | Well Status (Prod. or Shut-in) | | | |
| Date of Test | | Hours Tested | | Choke Size | | Prod'n. For Test Period | | Oil - Bbl. | | Gas - MCF | |
| | | | | | | | | | | Water - Bbl. | |
| | | | | | | | | | | Gas - Oil Ratio | |
| Flow Tubing Press. | | Casing Pressure | | Calculated 24-Hour Rate | | Oil - Bbl. | | Gas - MCF | | Water - Bbl. | |
| | | | | | | | | | | Oil Gravity - API (Corr.) | |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | | | | | Test Witnessed By | |
| 35. List of Attachments | | | | | | | | | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | | | | | | | | | |
| SIGNED <u>[Signature]</u> | | | | TITLE <u>Vice President</u> | | | | DATE <u>9-21-72</u> | | | |