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NEW MEXICO OIL CONSERVATION COMMISSION
 DEC 21 1972

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator The Petroleum Corporation		5. State Oil & Gas Lease No. K-3153
3. Address of Operator 3303 Lee Parkway, Dallas, Texas 75219		7. Unit Agreement Name Parkway West 8. Farm or Lease Name Parkway West Unit 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 19S RANGE 29E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) GL 3321		
16.		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well on 10/31/72. Drilled 15 inch hole to 405 feet and ran 10 jts of 11 3/4", 40.5#/ft, K-55, ST&C casing set at 405 feet. Cemented w/350 sx Class H, 2% CaCl. Plug down at 6:30 p.m. 11/1/72. No cement returns. WOC 6 hrs. and ran temp survey, top of cement at 120 feet. Ran 1" pipe to 105 feet and cemented in stages: 100 sx, 75 sx, 75 sx and 50 sx Class "C," 2% CaCl. Job complete at 1:30 a.m. 11/2/72. Cement circulated. WOC 14 hrs. then tested csg w/1200 psi, 30 minutes, held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Larry C. Sha* TITLE Petroleum Engineer DATE December 21, 1972

APPROVED BY *For Record Only* TITLE INSPECTOR DATE DEC 21 1972

CONDITIONS OF APPROVAL, IF ANY: