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NEW MEXICO OIL CONSERVATION COMMISSION

O. C. 11  
ARTESIA, N.M.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3153
7. Unit Agreement Name Parkway West
8. Farm or Lease Name Parkway West Unit
9. Well No. 1
10. Field and Pool, or Willcat Wildcat
12. County Eddy

**SUNDY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator The Petroleum Corporation
3. Address of Operator 3303 Lee Parkway, Dallas, Texas 75219
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>19S</u> RANGE <u>29E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) GL 3321

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11 inch hole to 4050 feet and ran 96 jts of 8 5/8 inch csg set at 4050 feet on 11/12/72. (49 jts of 32#/ft K-55 ST&C csg - 2068.68 feet) (47 jts of 24#/ft K-55 ST&C csg - 2014.26 feet) all new casing, DV tool at 1701 feet. Cemented 1st stage w/560 sx Class "C" 4% gel, 2% CaCl, plug down at 4:00 p.m. 11/12/72. WOC 4 hours then cemented 2nd stage w/350 sx Class "C," 6% gel, P.D. at 9:45 p.m. 11/12/72. Cement did not circulate. WOC 8 hours then ran temperature survey, top of cement at 200 feet. WOC 48 hours and tested D.V. tool and csg w/1000 psi, 30 minutes, held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry C. Shan TITLE Petroleum Engineer DATE Dec. 21, 1972  
APPROVED BY W. A. Grassi TITLE OIL AND GAS INSPECTOR DATE DEC 20 1972  
CONDITIONS OF APPROVAL, IF ANY: