

FLUID SAMPLE DATA				Date 12-12-72		Ticket Number 508632	
Sampler Pressure 300 P.S.I.G. at Surface		Kind of Job OPEN HOLE		Holliburton District ARTESIA			
Recovery: Cu. Ft. Gas 3.3		Tester MR. RYAN		Witness MR. MOORE			
cc. Oil 500		Drilling Contractor MORAN DRILLING COMPANY #7		BC S			
cc. Water		EQUIPMENT & HOLE DATA					
cc. Mud 100		Formation Tested Lower Strawn					
Tot. Liquid cc. 600		Elevation 3331' Ft.					
Gravity 50 ° API @ 60 ° F.		Net Productive Interval 17' Ft.					
Gas/Oil Ratio 1047 cu. ft./bbl.		All Depths Measured From Kelly Drive Bushing					
		Total Depth 10535' Ft.					
		Main Hole/Casing Size 7 7/8"					
		Drill Collar Length 783' I.D. 2.25"					
		Drill Pipe Length 9595' I.D. 3.826"					
		Packer Depth(s) 10433' - 10441' Ft.					
		Depth Tester Valve 10404' Ft.					
RESISTIVITY		CHLORIDE CONTENT					
Recovery Water @ ° F. 52,000 ppm							
Recovery Mud @ ° F.							
Recovery Mud Filtrate @ ° F. ppm							
Mud Pit Sample @ ° F.							
Mud Pit Sample Filtrate @ ° F. ppm							
Mud Weight 9.1 vis 4 cp							
TYPE AMOUNT		Depth Back Ft. Pres. Valve		Surface Choke		Bottom Choke	
Cushion				1" ADJ.		3/4"	
Recovered 700 Feet of		48° API Condensate					
Recovered 1080 Feet of		Water 52,000 ppm					
Recovered Feet of							
Recovered Feet of							
Recovered Feet of							
Remarks See production test data sheet.							
TEMPERATURE		Gauge No. 1516		Gauge No. 1496		Gauge No.	
Depth: 10422' Ft.		Depth: 10531' Ft.		Depth: Ft.		TIME	
Est. 165 ° F.		24 Hour Clock		24 Hour Clock		Hour Clock	
Blanked Off NO		Blanked Off YES		Blanked Off		Tool Opened 2:35 P.M.	
Actual ° F.		Pressures		Pressures		Tool Closed 11:50 P.M.	
		Field Office		Field Office		Reported Computed	
Initial Hydrostatic		4947 4925		4973 4982		Minutes Minutes	
First Period	Flow Initial	1212 1230 Q		1287 1846 Q			
	Flow Final	1595 1644		1649 1697			
	Closed in	4416 4436		4442 4460		15 15	
Second Period	Flow Initial	1369 1363		1400 1434			
	Flow Final	2989 3027		3042 3065			
	Closed in	- 4420		4442 4451		60 61	
Third Period	Flow Initial						
	Flow Final						
	Closed in					120 119	
Final Hydrostatic		4902 4925		4951 4982		360 360	
Q = Questionable							

PARKWAY WEST
 Lease Name
 Well No. 1
 Test No. 7
 Tested Interval 10441' - 10535'
 Field Area WILDCAT
 County EDDY
 State NEW MEXICO
 THE PETROLEUM CORPORATION
 Lease Owner/Company Name

FORMATION TEST DATA

LITTLE & BOUTWELL FORM 2-72

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