	D SAMP	LE DATA		0-1- 12	.11.72	Ticket	50863		Legal Location Sec Twp R	;
Sampler Pressure	600	0.01.0			11-72	Number) r	17.	FAKKWAI
Recovery: Cu. Ft.	/ 0	P.3.1.G.		Kind of Job OPI	EN HOLE	Halliburt District	on ARTES	STA	P 0	}
cc. Oil	250			01.700		District			33	1 1
cc. Wat		`		Tester MR.	RYAN	Witness	MR. I	MOORE	ľ	Leosa
cc. Muc	100				111111	VVIII1E33			28	Leose Nome
	uid cc. 350	· · · · · · · · · · · · · · · · · · ·		Drilling Contractor MOF	RAN DRITT.	ING COMPANY	<i>#</i> 7 1	BC S],	Z
Gravity	10.0 00	API @				T & HOLE			1	1 4
Gas/Oil Ratiocu. ft,/bbl.				Formation Tested Strawn					198	
				Elevation		3331'		Ft.	1"	
	RESIST	IVITY CHI		Net Productive I		30'		Ft.		
	11231311	CO	NTENT	All Depths Meas		Kelly Driv	e Bushi		29E	
Recovery Water	a	•F		Total Depth		10423'		Ft.	[4]	
Recovery Mud		• • F.		Main Hole/Casir		7 7/8"			1	١,
Recovery Mud Filt	_	•F	1	Drill Collar Leng	_	120° I.D.	2, 25'	11	ŀ	ار ا
Mud Pit Sample		• • F.		Drill Pipe Lengtl		?? I.D.	0 00	6"		Well No.
Mud Pit Sample Fi				Packer Depth(s)_		10336' - 1		Ft.		Z
Mud Weight	9.1			Depth Tester Va		10307		Ft.		
TYPE	AMOUNT		Depth Back		Surface	Rote	tom		1	١.
Cushion	741100111	Ft.	Pres. Volve		Choke	1" ADJ. Ch	oke 3/4	4"	Į	ء اج
	-]	Test No.
Recovered 2	2190 Feet	t of Tot	al fluid					>	Area Area	ě
								Meo.	ءَ ہ	
Recovered 4	10 Feet	t of Oil	and gas	cut drilli	ng mud	~ -		7	Ξ	١.
					<u> </u>			Ĕ	WILDCAT	
Recovered 8	30 Feet	t of for	mation wa	ter				Tester	12	
									A	
Recovered C	950 Feet	tof wat	er cut dr	illing mud				Volve]	
			<u> </u>					\$		1
Recovered	Feet	t of								_ ‡
									1	Tested Interval
Remarks		See p	roduction	test data	sheet.					\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
										1 5 5
									j	nterval
				×			·····		<u> </u> -	-
		•							Coch	
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			_							
*Time		recorded			···				ļ,,,	
TEMPERATURE	Gauge No. I		Gauge No.		Gauge No.		т	IME	EDDY	١,
TEMP CRATORE	Depin.	0325 ' _{Ft.}		10419 Ft.	Depth:	Ft.]≍	
		4 Hour Clock		24 Hour Clock		Hour Clock	Tool	= ₹. ₩;		
Est. °F.	Blanked Off	No	Blanked Off	Yes	Blanked Off		Opened	6:20 P.M.	1	;
	ľ						Tool	A.M.	ł	
	Pres	sures	Pre	ssures	Pre	essures		1:55 P.₩	1	
Actual 160 F.	Field	- Office	Field	Office	Field	Office	Reported	Computed	1	
	 	5004	5057	5075	<u> </u>		Minutes	Minutes	}	ㅓ 삤;
Actual 160 •F. Initial Hydrostatic	5017			508		<u> </u>		14	State	\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\
Initial Hydrostatic	5017 277	300	321	 				1 17.	o	1 2 1 2
Initial Hydrostatic Flow Initial Final	5017 277 416	300 415	413	450		.	15		-1	
Initial Hydrostatic	5017 277 416 4398	300 415 4412	413 4416	4454			60	77*	1,_	/Comp
Initial Hydrostatic Flow Initial Final Closed in	5017 277 416 4398 416	300 415 4412 413	413 4416 413	4454 443	·		60	77*	NEW	/Compons
Initial Hydrostatic Flow Initial Final Closed in	5017 277 416 4398 416 924	300 415 4412 413 901	413 4416 413 917	4454 443 940	·		60 — 120	77* ———————————————————————————————————	NEW P	Company No
Initial Hydrostatic Flow Initial Final Closed in	5017 277 416 4398 416	300 415 4412 413	413 4416 413	4454 443			60	77*		Lease Owner/Company Name
Initial Hydrostatic Flow Initial Closed in Flow Initial Final Closed in Closed in	5017 277 416 4398 416 924	300 415 4412 413 901	413 4416 413 917	4454 443 940			60 — 120	77* ———————————————————————————————————		/Company Name
Initial Hydrostatic Flow Initial Final Closed in Flow Initial Final Closed in Closed in	5017 277 416 4398 416 924	300 415 4412 413 901	413 4416 413 917	4454 443 940			60 — 120	77* ———————————————————————————————————	NEW MEXICO	/Company Name
Initial Hydrostatic Flow Initial Closed in Flow Initial Final Closed in Closed in Initial	5017 277 416 4398 416 924 4066	300 415 4412 413 901 4060	413 4416 413 917 4062	4454 443 940 4097			60 — 120	77* ———————————————————————————————————		/Company Name
Flow Initial Closed in Final Closed in Final	5017 277 416 4398 416 924	300 415 4412 413 901	413 4416 413 917	4454 443 940			60 — 120	77* ———————————————————————————————————		Company Name