FLUID SAMPLE DATA

Sampler Pressure	900 P.S.I.G. at Surface
Recovery: Cu. Ft. Gas	4.4
cc. Oil	Condensate 300
cc. Water	
cc. Mud	
Tot. Liquid cc.	300
Gravity	50 °API @ 60 °F.
Gas/Oil Ratio	cu. ft./bbl.

	RESISTIVITY	CHLORIDE CONTENT
Recovery Water	@ °F.	ppm
Recovery Mud	@ °F.	
Recovery Mud Filtrate	@ °F.	ppm
Mud Pit Sample	@ °F.	
Mud Pit Sample Filtrate	@ °F.	ppm
Mud Weight	9.2 vis 42 cp	

Date	12-9-72
Ticket Number	508629
Kind of Job	OPEN HOLE
Halliburton District	ARTESIA
Tester	MR. RYAN
Witness	MR. MOORE
Drilling Contractor	MORAN DRILLING COMPANY DR S

EQUIPMENT & HOLE DATA

Formation Tested	Strawn
Elevation	3331' Ft.
Net Productive Interval	17' Ft.
All Depths Measured From	Kelly Drive Bushing
Total Depth	10347' Ft.
Main Hole/Casing Size	7 7/8"
Drill Collar Length	783' I.D. 2.25"
Drill Pipe Length	9404' I.D. 3.826"
Packer Depth(s)	10230'-10238' Ft.
Depth Tester Valve	10201' Ft.

Cushion TYPE AMOUNT Ft. Depth Back Pres. Valve Surface Choke 1 Adj. Bottom Choke 3/4"

Recovered	1500	Feet of condensate (50°API) corrected
Recovered	380	Feet of gas cut mud
Recovered		Feet of
Recovered		Feet of
Recovered		Feet of

Meas. From Tester Valve

Remarks Opened tool for 13 minute first flow with a strong blow. Gas to surface in 6 minutes. Closed tool for 63 minute first closed in pressure. Reopened tool for 119 minute second flow, gas flared. Closed tool for 240 minute second closed in pressure.

Q-Questionable

TEMPERATURE	Gauge No. 1516 Depth: 10219 Ft.		Gauge No. 1496 Depth: 10343 Ft.		Gauge No. Depth: Ft.		TIME	
	24 Hour Clock		24 Hour Clock		Hour Clock		Tool Opened	A.M. 3:45 ~~P.M.~~
Est. °F.	Blanked Off No		Blanked Off Yes		Blanked Off		Tool Closed	A.M. 11:00 ~~P.M.~~
Actual 160 °F.	Pressures		Pressures		Pressures			
	Field	Office	Field	Office	Field	Office	Reported Minutes	Computed Minutes
Initial Hydrostatic	4947	4918	4995	4998			—	—
First Period Flow Initial	711	1041 Q	716	1294			15	13
First Period Flow Final	711	697	739	730			60	63
First Period Closed in	4637	4637	4641	4668			—	—
Second Period Flow Initial	734	935	762	954			120	119
Second Period Flow Final	1032	1032	1016	1066			240	240
Second Period Closed in	4748	4757	4774	4790			—	—
Third Period Flow Initial								
Third Period Flow Final								
Third Period Closed in								
Final Hydrostatic	4858	4892	4907	4892			—	—

Legal Location Sec.-Twp.-Rng. 28-T-19S-R-29E

Lease Name: PARKWAY WEST

Well No.: 1

Test No.: 4

Tested Interval: 10238'-10347'

Field Area: WILDCAT

County: EDDY

State: NEW MEXICO

Lease Owner/Company Name: THE PETROLEUM CORPORATION

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FORMATION TEST DATA

LITTLE & DOZIER 1000 2/72

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