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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 13 1973

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-3153

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
3. Name of Operator The Petroleum Corporation A Division of Operator 3303 Lee Parkway, Dallas, Texas 75219

7. Unit Agreement Name Parkway West
8. Farm or Lease Name Parkway West Unit
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Atoka

4. Location of Well NIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM West LINE OF SEC. 28 TWP. 19 S RGE. 29 E NMPN
11. County Eddy

12. Date Spudded 10/31/72	15. Date T.D. Reached 1/9/73	17. Date Compl. (Ready to Prod.) 3/26/73	16. Elevations (DF, RKB, RT, GR, etc.) GL - 3321	19. Elev. Casinghead
13. Total Depth 10,803	21. Plug Back T.D. 10,720	22. If Multiple Compl., How Many Two	23. Intervals Drilled By Rotary Tools All	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name Atoka - 10,578 to 588 feet	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run CNL - FDC and DLL	27. Was Well Cored No
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CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	40.5	405	15"	350 SX	None
8 5/8	24 & 32	4,050	11"	910 SX	None
5 1/2	17	10,597	7 7/8"	475 SX	None

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
3 1/2	10,507	11,802	150 SX	--	2 1/16"	10,515	10,505 & 10,515

31. Perforation Record (Interval, size and number) 10,578 to 588 feet - 4 JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 10,578 to 588 AMOUNT AND KIND MATERIAL USED None
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PRODUCTION							
Date First Production Shut in	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow					Well Status (Prod. or Shut-in) Shut in	
Date of Test 3/29/73	Hours Tested 1 hr	Choke Size 13/64	Prod'n. For Test Period →	Oil - Bbl. 3.52	Gas - MCF 86.83	Water - Bbl. None	Gas - Oil Ratio 24,600
Flow Tubing Press. 1855	Casing Pressure Pkr	Calculated 24-Hour Rate →	Oil - Bbl. 84.6	Gas - MCF 2084	Water - Bbl. None	Oil Gravity - API (Corr.) 55.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Cone & Kerley, Inc.
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Larry Cohen

TITLE Petroleum Engineer

DATE 6/8/73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>10,024</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1120</u>	T. Strawn <u>10,212</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10,534</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1670</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>3431</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>4975</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9112</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Red bed				
200	1140	940	Salt and anhydrite				
1140	1916	776	Lime				
1916	2350	434	Anhydrite				
2350	2840	490	Lime				
2840	4050	1210	Dolomite				
4050	5795	1745	Sand and shale				
5795	6147	332	Lime and chert				
6147	6385	238	Lime and shale				
6385	7628	1243	Lime				
7628	7852	224	Lime and sand				
7852	8415	563	Shale and lime				
8415	8671	256	Lime and sand				
8671	8987	316	Sand				
8987	9750	763	Lime and shale				
9750	10040	290	Lime, shale and sand				
10040	10800	760	Lime and shale				
10800	11803	1003	Shale and sand				