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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

OCT 1 1973

Operator The Petroleum Corporation		O. C. C.	
Address 3303 Lee Parkway, Dallas, Texas 75219		ARTESIA, OFFICE	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of:		
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐		

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

R-4638

Lease Name Parkway West Unit	Well No., Top of Hole, Including Formation 1 Parkway West Atoka	Kind of Lease State, Federal or Fee	Lease No. K-3153
Location			
Unit Letter C	Feet From The 660 North	Line and 1980	Feet From The West
Line of Section 28	Township 19 South	Range 29 East	County Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)		
Tesoro Crude Oil Company	1515 First City East Bldg., Houston, Texas		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79999		
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 28	Twp. 19S
			Rge. 29E
			Is gas actually connected? Yes
			When September 17, 1973

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'tv. ☐	Diff. Res'tv. ☐
Date Spudded 10/31/72	Date Compl. Ready to Prod. 3/26/73		Total Depth 11,803		P.B.T.D. 10,720			
Elevations (DF, KKB, RT, GR, etc.) GL - 3321	Name of Producing Formation Atoka		Top Oil/Gas Pay 10,578		Tubing Depth 10,515'			
Perforations 10,578 to 10,588 feet (4 JSPP)					Depth Casing Shoe 11,802			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11 3/4"		405'		350			
11"	8 5/8"		4050'		910			
7 7/8"	5 1/2"		10,597		475			
4 3/4"	3 1/2"		11,802 to 10,507		150			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Maximum Production not to exceed 2000 MCFG-PD R-4638

Actual Prod. Test - MCF/D 2084	Length of Test 2 hours	Bbls. Condensate/MMCF 40.6	Gravity of Condensate 55.8
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 3860	Casing Pressure (Shut-in) Packer	Choke Size 13/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sandy C. Sha
Petroleum Engineer

9/27/73

OIL CONSERVATION COMMISSION

OCT 15 1973

APPROVED

W. A. Gressett

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or completed well, this form must be accompanied by a tabulation of the completion tests to be run on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on a newly completed well.

Fill out only Sections I, II, III, and VI for change of permit, well, or completion, or transporter, or other such change of condition.